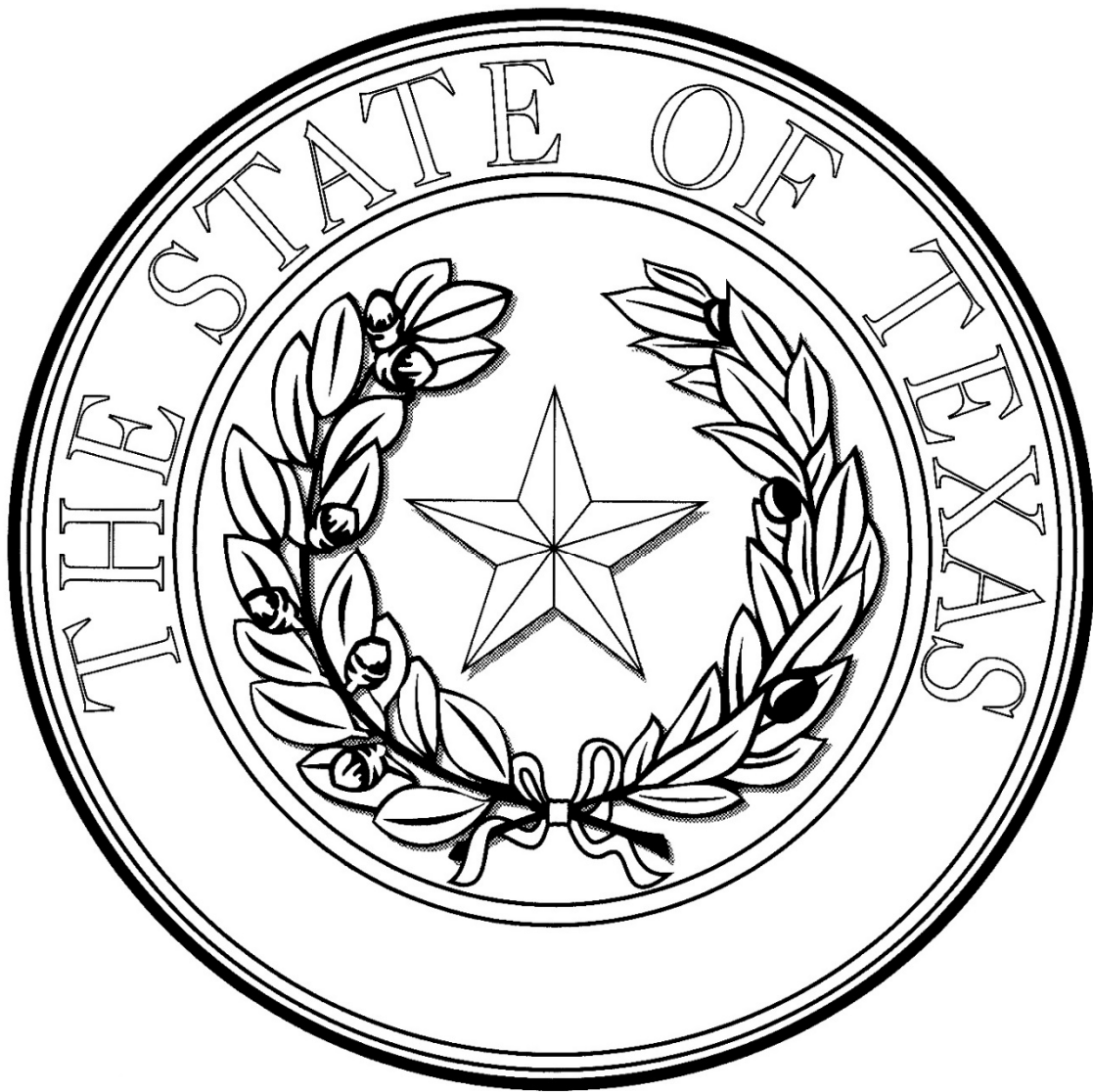

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THE GOVERNOR

As required by Government Code, §2002.011(4), the *Texas Register* publishes executive orders issued by the Governor of Texas. Appointments and proclamations are also published. Appointments are published in chronological order. Additional information on documents submitted for publication by the Governor's Office can be obtained by calling (512) 463-1828.

Appointments

Appointments for April 2, 2025

Appointed to the Texas Behavioral Health Executive Council for a term to expire February 1, 2031, John K. Bielowicz of Waxahachie, Texas (replacing Gloria Z. Canseco of San Antonio, whose term expired).

Appointments for April 3, 2025

Appointed to the Texas State Board of Examiners of Professional Counselors for a term to expire February 1, 2031, Wan-Yu "Elisa" Chan of San Antonio, Texas (replacing Jennifer W. "Jenn" Winston of Lufkin, whose term expired).

Appointed to the Texas State Board of Examiners of Professional Counselors for a term to expire February 1, 2031, James B. "Brian" Eby of Wichita Falls, Texas (replacing Brenda S. Compagnone of Von Ormy, whose term expired).

Appointed to the Texas State Board of Examiners of Professional Counselors for a term to expire February 1, 2031, Corey B. Rose of Austin, Texas (replacing Vanessa Hall of Tomball, whose term expired).

Appointed to the Texas Commission on Fire Protection for a term to expire February 1, 2029, James P. Mallinger of Cedar Park, Texas (replacing John Paul "J.P." Steelman of Longview, who resigned).

Appointed to the Texas Commission on Fire Protection for a term to expire February 1, 2031, Sue A. De Villez of Georgetown, Texas (Ms. De Villez is being reappointed).

Appointed to the Texas Commission on Fire Protection for a term to expire February 1, 2031, Phillip "Paul" Hamilton of Amarillo, Texas (Mr. Hamilton is being reappointed).

Appointed to the Texas Commission on Fire Protection for a term to expire February 1, 2031, John D. Ortega, Jr. of San Antonio, Texas (replacing Kelly D. Vandygriff of Abernathy, whose term expired).

Appointed to the Texas Commission on Fire Protection for a term to expire February 1, 2031, Brandon L. Wade of Corpus Christi, Texas (Chief Wade is being reappointed).

Appointments for April 4, 2025

Appointed to the Texas Physician Assistant Board for a term to expire February 1, 2031, Rao K. Ali, M.D. of Southlake, Texas (Dr. Ali is being reappointed).

Appointed to the Texas Physician Assistant Board for a term to expire February 1, 2031, Lyle D. Grimes of Cedar Park, Texas (replacing Lawrence G. "Larry" Hughes, Ed.D. of Frisco, whose term expired).

Appointed to the Texas Physician Assistant Board for a term to expire February 1, 2031, Sandra Longoria, D.M.Sc. of Harlingen, Texas (Dr. Longoria is being reappointed).

Appointed to the Texas Physician Assistant Board for a term to expire February 1, 2031, Chad M. Moody of San Augustine, Texas (replacing Melinda A. Gottschalk of Georgetown, whose term expired).

Appointed to the Texas Board of Chiropractic Examiners for a term to expire February 1, 2031, Shellie L. Gardner of Fort Worth, Texas (replacing Brandon M. Allen of Austin, whose term expired).

Appointed to the Texas Board of Chiropractic Examiners for a term to expire February 1, 2031, Michael P. Henry, D.C. of Austin, Texas (Dr. Henry is being reappointed).

Appointed to the Texas Board of Chiropractic Examiners for a term to expire February 1, 2031, Scott D. Wofford, D.C. of Abilene, Texas (Dr. Wofford is being reappointed).

Appointments for April 7, 2025

Appointed to the State Employee Charitable Campaign Policy Committee for a term to expire September 1, 2026, Daniel E. "Danny" Bivens of Austin, Texas (Mr. Bivens is being reappointed).

Appointed to the State Employee Charitable Campaign Policy Committee for a term to expire September 1, 2026, Vanessa Cortez Tanner of Austin, Texas (Ms. Tanner is being reappointed).

Appointed to the Risk Management Board for a term to expire February 1, 2027, Jason E. Hartgraves of Frisco, Texas (replacing William E. Brown of San Antonio, who resigned).

Appointed to the Risk Management Board for a term to expire February 1, 2031, Jason E. Boatright of Dallas, Texas (replacing Ricardo "Rick" Galindo, III of San Antonio, whose term expired).

Appointed to the Risk Management Board for a term to expire February 1, 2031, Jeffrey L. "Jeff" Houston of Dripping Springs, Texas (Mr. Houston is being reappointed).

Appointments for April 9, 2025

Appointed to the Texas Diabetes Council for a term to expire February 1, 2031, Dirrell S. Jones of Farmers Branch, Texas (Mr. Jones is being reappointed).

Appointed to the Texas Diabetes Council for a term to expire February 1, 2031, Michael P. Kelly, Ph.D. of El Paso, Texas (Dr. Kelly is being reappointed).

Appointed to the Texas Diabetes Council for a term to expire February 1, 2031, Jason M. Ryan of Houston, Texas (Mr. Ryan is being reappointed).

Appointed to the Texas Diabetes Council for a term to expire February 1, 2031, Dirrell S. Jones of Farmers Branch, Texas (Mr. Jones is being reappointed).

Appointed to the Texas Diabetes Council for a term to expire February 1, 2031, Kelley R. "Renee" Yarbrough-Yale, D.N.P. of North Richland Hills, Texas (replacing Christine A. Wicke, Pharm.D. of McKinney, whose term expired).

Appointments for April 10, 2025

Appointed to the Council on Sex Offender Treatment for a term to expire February 1, 2027, Grover C. Collins, Psy.D. of McAllen, Texas (replacing Ezio D. Leite of North Richland Hills, who resigned).

Appointed to the Council on Sex Offender Treatment for a term to expire February 1, 2031, Elizabeth L. Cox of San Antonio, Texas (Ms. Cox is being reappointed).

Appointed to the Council on Sex Offender Treatment for a term to expire February 1, 2031, Jeffrey K. Fletcher of Lucas, Texas (replacing Velma "Jean" Stanley, Ph.D. of Lufkin, whose term expired).

Appointments for April 14, 2025

Appointed to the Texas Southern University Board of Regents for a term to expire February 1, 2031, Lauren A. Gore of Houston, Texas (Mr. Gore is being reappointed).

Appointed to the Texas Southern University Board of Regents for a term to expire February 1, 2031, Benjamin H. "Ben" Proler of Houston, Texas (replacing Pamela A. Medina of Houston, whose term expired).

Appointed to the Texas Southern University Board of Regents for a term to expire February 1, 2031, Alithea Z. Sullivan of Austin, Texas (replacing Stephanie Nellons-Paige of Houston, whose term expired).

Appointments for April 15, 2025

Appointed to the Upper Neches River Municipal Water Authority Board of Directors for a term to expire February 1, 2029, Johnnie A. "Alan" Herrington of Palestine, Texas (replacing Joe M. Crutcher of Palestine, whose term expired).

Appointments for April 16, 2025

Appointed to the Parks and Wildlife Commission for a term to expire February 1, 2031, Robert L. "Bobby" Patton, Jr. of Fort Worth, Texas (Mr. Patton is being reappointed).

Appointed to the Parks and Wildlife Commission for a term to expire February 1, 2031, Timothy T. "Tim" Timmerman of Austin, Texas (replacing James E. Abell of Tyler, whose term expired).

Designated as presiding officer of the Brazos County Regional Mobility Authority of a term to expire February 1, 2027, Karl P. Mooney, Sr., Ed.D. of College Station, Texas (replacing Daniel B. "Barry" Moore of College Station, whose term expired).

Appointments for April 17, 2025

Appointed to the Coastal Water Authority Board of Directors for a term to expire April 1, 2026, Jon M. "Mark" Sjolander of Dayton, Texas (Mr. Sjolander is being reappointed).

Appointed to the Coastal Water Authority Board of Directors for a term to expire April 1, 2027, Hannah E. Kaplan of Houston, Texas (replacing Thomas A. "Tom" Reiser of Houston, whose term expired).

Appointed to the Coastal Water Authority Board of Directors for a term to expire April 1, 2027, Antonio L. Santana of Mont Belvieu, Texas (replacing Douglas E. "Doug" Walker of Beach City, whose term expired).

Appointments for April 23, 2025

Appointed to the Red River Authority of Texas Board of Directors for a term to expire August 11, 2029, Jerry Dan Davis of Wellington, Texas (Mr. Davis is being reappointed).

Appointed to the Red River Authority of Texas Board of Directors for a term to expire August 11, 2029, Michael R. "Mike" Sandefur of New Boston, Texas (Mr. Sandefur is being reappointed).

Appointed to the Red River Authority of Texas Board of Directors for a term to expire August 11, 2029, Joe L. Ward of Telephone, Texas (Mr. Ward is being reappointed).

Appointed to the Nueces River Authority Board of Directors for a term to expire February 1, 2027, Shannon Tindol Freund of Beeville, Texas (replacing Elizabeth P. Aliseda, O.D. of Beeville, who resigned).

Appointed to the Nueces River Authority Board of Directors for a term to expire February 1, 2031, Jane D. Bell of Corpus Christi, Texas (Ms. Bell is being reappointed).

Appointed to the Nueces River Authority Board of Directors for a term to expire February 1, 2031, Lisa Greenberg Molite of Corpus Christi, Texas (Ms. Greenberg is being reappointed).

Appointed to the Nueces River Authority Board of Directors for a term to expire February 1, 2031, Olen R. "Feller" Hughs of Barksdale, Texas (replacing John K. "Keith" Crow of Barksdale, whose term expired).

Appointed to the Nueces River Authority Board of Directors for a term to expire February 1, 2031, Daniel L. "Danny" Kelley of Karnes City, Texas (replacing David E. Purser of Karnes City, whose term expired).

Appointed to the Nueces River Authority Board of Directors for a term to expire February 1, 2031, Daniel R. "Dan" Suckley of Corpus Christi, Texas (replacing Dane C. Bruun of Corpus Christi, whose term expired).

Greg Abbott, Governor

TRD-202501318



THE ATTORNEY GENERAL

The *Texas Register* publishes summaries of the following: Requests for Opinions, Opinions, and Open Records Decisions.

An index to the full text of these documents is available on the Attorney General's website at <https://www.texas.attorneygeneral.gov/attorney-general-opinions>. For information about pending requests for opinions, telephone (512) 463-2110.

An Attorney General Opinion is a written interpretation of existing law. The Attorney General writes opinions as part of his responsibility to act as legal counsel for the State of Texas. Opinions are written only at the request of certain state officials. The Texas Government Code indicates to whom the Attorney General may provide a legal opinion. He may not write legal opinions for private individuals or for any officials other than those specified by statute. (Listing of authorized requestors: <https://www.texasattorneygeneral.gov/attorney-general-opinions>.)

Requests for Opinions

RQ-0593-KP

Requestor:

The Honorable Matthew A. Mills

Hood County Attorney

1200 West Pearl Street

Granbury, Texas 76048

Re: Interpretation and application of certain provisions in Tax Code chapter 26 and Special District Local Laws Code chapter 1042 to a hospital district (RQ-0593-KP)

Briefs requested by May 14, 2025

RQ-0594-KP

Requestor:

The Honorable Brad Buckley, DVM

Chair, House Committee on Public Education

Texas House of Representatives

Post Office Box 2910

Austin, Texas 78768-2910

Re: Village authority to reduce a Local Option Homestead Exemption (RQ-0594-KP)

Briefs requested by May 14, 2025

For further information, please access the website at www.texasattorneygeneral.gov or call the Opinion Committee at (512) 463-2110.

TRD-202501298

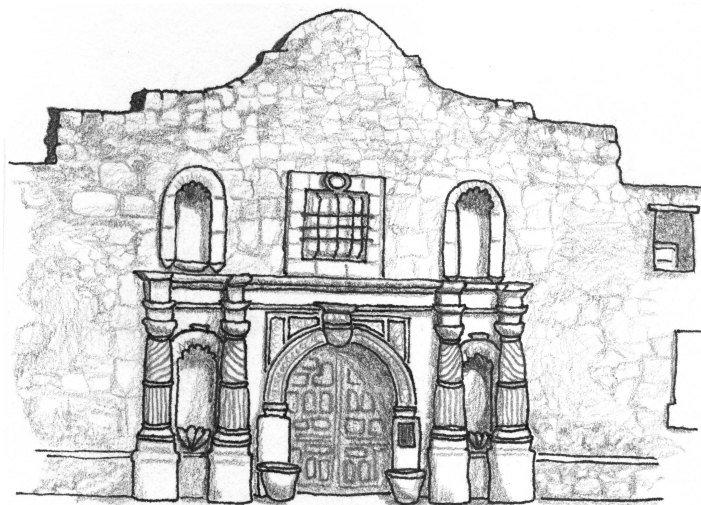
Justin Gordon

General Counsel

Office of the Attorney General

Filed: April 22, 2025

◆ ◆ ◆



PROPOSED RULES

Proposed rules include new rules, amendments to existing rules, and repeals of existing rules. A state agency shall give at least 30 days' notice of its intention to adopt a rule before it adopts the rule. A state agency shall give all interested persons a reasonable opportunity to

submit data, views, or arguments, orally or in writing (Government Code, Chapter 2001).

Symbols in proposed rule text. Proposed new language is indicated by underlined text. [~~Square brackets and strikethrough~~] indicate existing rule text that is proposed for deletion. "(No change)" indicates that existing rule text at this level will not be amended.

TITLE 10. COMMUNITY DEVELOPMENT

PART 5. OFFICE OF THE GOVERNOR, ECONOMIC DEVELOPMENT AND TOURISM OFFICE

CHAPTER 176. ENTERPRISE ZONE PROGRAM

10 TAC §§176.1 - 176.5

The Office of the Governor, Texas Economic Development and Tourism Office ("Office") proposes amendments to 10 TAC §§176.1 - 176.5. The amendments clarify definitions, provide for the electronic submission of applications and other communications through an electronic portal, clarify notice requirements, align the text of the rules with statutory language, and improve readability.

SECTION BY SECTION SUMMARY

Proposed amendment to rule §176.1 would specifically note the participation of veterans in the program. The proposed amendments also clarify that a single project may only have one concurrent designation for the same qualified business. The amendments also clarify that the window during which a project may begin making investments and creating jobs for program purposes is ninety business days, as specified in section 2303.003(1-b), Texas Government Code. The amendments would also require the submission of applications and other written communications through a manner specified by the office, to include an electronic portal.

Proposed amendment to rule §176.2 would remove a requirement that the required ordinance include a statement that the governing body is in full compliance with chapter 2303, Texas Government Code. The requirement is not established in statute and applicants otherwise demonstrate they are compliance with chapter 2303, Texas Government Code. The proposed amendments also clarify notice and posting requirements. Other changes enhance readability and make conforming redesignations of provisions to account for additions and deletions of regulatory text.

Proposed amendment to rule §176.3 would specifically note the veteran hiring requirements specified in Section 2303.402(a), Texas Government Code. Other changes align regulatory text with current statutes and enhance the readability and clarity of the text.

Proposed amendment to rule §176.4 would reduce the amount of application materials an applicant has to provide, such as removing the requirement the application must be hole-punched and in a three-ring binder. Instead, applications must be submitted us-

ing the Office's electronic portal. Other changes align rules with the statutory allowance provided by section 2303.4052(b), which allows the submission of digital scans of certified copies of required documents. The amendments would also clarify that applicants must include information related to full-time jobs, rather than any type of job. Other non-substantive changes modernize the regulatory text, enhance readability, and promote clarity.

Proposed amendment to rule §176.5 would align rule text with statute by noting the Texas Comptroller of Public Accounts will report certain information to the Office on or before the 60th day after the end of the fiscal year, rather than October 1 of each year.

FISCAL NOTE

Adriana Cruz, Executive Director of the Office, has determined that the first five-year period the proposed rules are in effect, there will be no additional estimated cost, reduction of costs, or loss or increase in revenue to the state or local governments as a result of enforcing or administering the rules. Additionally, Ms. Cruz has determined that enforcing or administering the rules does not have foreseeable implications relating to the costs or revenues of state or local government.

PUBLIC BENEFIT

Ms. Cruz has determined for the first five-year period the proposed rules are in effect, the public benefit will be clarity and consistency in the creation of and operation of the Office's advisory committees, as well as a benefit to Texas in identifying countries with which the Office can enhance business and economic development relationships.

PROBABLE ECONOMIC COSTS

Ms. Cruz has determined for the first five-year period the proposed rules are in effect, there will be no additional economic costs to persons required to comply with the proposed rules.

REGULATORY FLEXIBILITY ANALYSIS FOR SMALL AND MICRO-BUSINESSES AND RURAL COMMUNITIES.

Ms. Cruz has determined that the proposed rules will have no adverse economic effect on small businesses, micro-businesses, or rural communities; therefore, a regulatory flexibility analysis under §2006.002, Texas Government Code, is not required.

LOCAL EMPLOYMENT IMPACT STATEMENT

Ms. Cruz has determined the proposed rulemaking does not have an impact on local economy; therefore, no local employment impact statement under §2001.022, Texas Government Code, is required.

GOVERNMENT GROWTH IMPACT STATEMENT

Ms. Cruz has determined that during each year of the first five years in which the proposed rules are in effect, the rules:

- 1) will not create or eliminate a government program;
- 2) will not require the creation of new employee positions or the elimination of existing employee positions;
- 3) will not require an increase or decrease in future legislative appropriations to the OOG;
- 4) will not require an increase or decrease in fees paid to the OOG;
- 5) will not create new regulations;
- 6) will expand certain existing regulations, limit certain existing regulations, or repeal existing regulations;
- 7) will not increase the number of individuals subject to the applicability of the rules; and
- 8) will positively affect the Texas economy.

TAKINGS IMPACT ASSESSMENT

Ms. Cruz has determined that there are no private real property interests affected by the proposed rules; therefore, the Office is not required to prepare a takings impact assessment pursuant to §2007.043, Texas Government Code.

REQUEST FOR PUBLIC COMMENTS

Comments on the proposed rules may be submitted to Ray Jensen, Office of the Governor, by email to ray.jensen@gov.texas.gov with the subject line "Texas Enterprise Zone Program Rules." The deadline for receipt of comments is 5:00 p.m., Central Time, on June 9, 2025, which is at least 30 days from the date of publication in the *Texas Register*.

STATUTORY AUTHORITY.

Section 2303.051(c), Texas Government Code, authorizes the Office to adopt rules necessary to carry out the purposes of chapter 2303, Texas Government Code.

CROSS REFERENCE TO STATUTE

No other statutes, articles, or codes are affected by the proposed rules.

§176.1. General Provisions.

(a) Purpose. It is the purpose of the Texas Enterprise Zone Act to establish a process that clearly identifies distressed areas and provides incentives by both local and state government to induce private investment in those areas by the provision of tax incentives and economic development program benefits for the creation and retention of high quality jobs. Under this program, economic development is encouraged by allowing enterprise projects to be designated outside of an enterprise zone, with a higher threshold of hiring economically disadvantaged, [or] enterprise zone residents, or veterans. The rules in this chapter [The purpose of these sections is to] provide standards of eligibility and procedures for designation of applications for qualified businesses as enterprise projects.

(b) Definition of terms. The following words and terms, when used in this chapter, shall have the following meanings, unless the context clearly indicates otherwise.

(1) Act--The Texas Enterprise Zone Act, Chapter 2303, Texas Government Code, as amended.

(2) Active designation--The period of time from the designation date to the ending date of the project or activity as provided in the nominating ordinance, order or resolution.

(3) Applicant--The municipality or county filing an application with the Bank on behalf of a qualified business for designation of an enterprise project under the Act, §2303.405, and this chapter.

(4) Application date--The first business day of the months of September, December, March and June, if there are designations available.

(5) Approval date--The application date of an enterprise project as approved by the Bank.

(6) Capital investment--Money paid to purchase capital assets to be used in the regular conduct of the business or activity at the qualified business site, or fixed assets including but not limited to land, buildings, labor used to construct or renovate a capital asset, furniture, manufacturing machinery, computers and software, or other machinery and equipment. Expenditures for routine and planned maintenance required to maintain regular business operations are only considered qualified capital investment if there will be a measurable increase in production capacity or if the expenditures will result in increased productivity which may be expressed as a decrease in the overall cost per unit produced, and are limited to 40 percent of the total capital investment spent at the qualified business site. Property that is leased under a capitalized lease is considered a qualified capital investment but property that is leased under an operating lease is not considered a qualified capital investment.

(7) Claim period--A twelve-month period, during the active designation period, for which hours are accumulated by qualified employees to be claimed for benefit.

(8) Concurrent designation--Two [or more] enterprise project designations for the same qualified business at the same qualified business site for separate projects or activities, with overlapping designation periods.

(9) Controlled group--A group of businesses as defined in Title 26, Subtitle A, Subchapter B, Part II, Section 1563(a), Internal Revenue Code, or business entities with the same ownership.

(10) Director--The Director of the Texas Economic Development Bank.

(11) Distressed county--A county that has a poverty rate above 15.4 percent based on the most recent decennial census; in which at least 25.4 percent of the adult population does not hold a high school diploma or high school equivalency certificate based on the most recent decennial census; and that has an unemployment rate that has remained above 4.9 percent during the preceding five years, based on Texas Workforce Commission data.

(12) Economic Development and Tourism--Economic Development and Tourism Office in the Governor's Office (Office) as established under Chapter 481, Texas Government Code.

(13) Eligible taxable proceeds--Taxable proceeds generated, paid, or collected by a qualified hotel project or a business at a qualified hotel project including hotel occupancy taxes, ad valorem taxes, sales and used taxes, and mixed beverage taxes.

(14) Enterprise project--A designation given to a qualified business by the Bank under the Act, §2303.406, and §176.3 of this title (relating to Qualification for Designation of Enterprise Projects) making the qualified business eligible for the state tax incentives provided by law for an enterprise project.

(15) Executive Director--The Executive Director of the Office.

(16) Extraterritorial jurisdiction--Territory in the extraterritorial jurisdiction (ETJ) of a municipality that is considered to be in the jurisdiction of the municipality, as defined by Chapter 42, Local Government Code.

(17) Governing body--The governing body of a municipality or county participating in the program.

(18) Governing body liaison--The person who holds the position set out in the ordinance or order indicating participation in the program, for the municipality or county to communicate and negotiate with the Bank or Office, qualified businesses nominated to be enterprise projects and any other entities affected by the enterprise zone.

(19) Local government--A municipality or county.

(20) Local incentive--Each tax incentive, grant, other financial incentive or benefit, or program to be provided by the governing body to business enterprises through the program.

(21) Ninety-day window--The period 90 business days prior to the quarterly application deadline date for which an enterprise project is approved. The period of time in which the project may begin making investment and creating jobs for purposes related to the enterprise project designation.

(22) Nominating body--The governing body of a municipality or county that nominated a project or activity of a qualified business for designation as an enterprise project which is located within the jurisdiction of that governing body.

(23) Primary job--A job to be created or retained for benefit by a designated enterprise project, as defined by the Development Corporation Act of 1979.

(24) Qualified property--Any one or more of the following:

(A) tangible personal property located at the qualified business site that was acquired by a taxpayer not earlier than the 90th day before the date of designation as an enterprise project and was or will be used predominantly by the taxpayer in the active conduct of a trade or business;

(B) real property located at a qualified business site that:

(i) was acquired by the taxpayer not earlier than the 90th day before the date of designation of the enterprise project, and used predominantly by the taxpayer in the active conduct of a trade or business; or

(ii) was the principal residence of the taxpayer on the date of the sale or exchange; or

(C) interest in a corporation, partnership, or other entity if, for the most recent taxable year of the entity ending before the date of sale or exchange, the entity was a qualified business.

(25) Staff--The staff of the Texas Economic Development Bank.

(26) Undocumented worker--An individual who, at the time of employment, is not:

(A) lawfully admitted for permanent residence to the United States; or

(B) authorized under law to be employed in that manner in the United States.

(c) Amendment and suspension of the rules. These sections may be amended by the executive director at any time in accordance

with the Administrative Procedure Act, Texas Government Code, Subchapter B, as amended. The executive director may suspend or waive a section, not statutorily imposed, in whole or in part, upon the showing of good cause or when, at the discretion of the executive director, the particular facts or circumstances render such waiver of the section appropriate in a given instance.

(d) Written communication with the office. Applications [Application] and other written communications [communication] to the office must [should] be submitted electronically in the manner specified by the office. [addressed to the attention of the Office of the Governor, Economic Development and Tourism, Texas Economic Development Bank, Attn: Texas Enterprise Zone Program, Post Office Box 12428, Austin, Texas 78711-2428, or by overnight mail to Office of the Governor, Economic Development and Tourism, Texas Economic Development Bank, Attn: Texas Enterprise Zone Program, 1100 San Jacinto Street, Austin, Texas 78701, (512) 936-0100.]

(e) Fees. On a regular basis, the bank will review all application fees with regard to the program and make adjustments as needed to further the purposes of the program.

§176.2. Participation in the Program.

(a) Participation. A local government that seeks [wishing] to participate in the program must submit to the Bank the following:

(1) A copy of all public hearing notices posted in compliance with the requirements set forth in subsection (b) of this section. [with regard to all public hearings held in conjunction with the nomination of the proposed enterprise project. Three notices must occur at least seven days prior to each public hearing. Required elements for the postings are the date, time and location of the public hearing, the name and address of the proposed project, the designation being sought and notice that tax incentives will be considered, if applicable. The three notices are in the form of a:]

[(A) public posting at city hall or county courthouse, as applicable;]

[(B) notice in a newspaper of general circulation for the area; and]

[(C) written notice to the Bank.]

(2) A certified copy of the ordinance or order, as appropriate[, with original signatures] that:

[(A) states that the governing body is in full compliance with Chapter 2303, Texas Government Code prior to nomination of an eligible business;]

(A) [(B)] outlines the local incentives that are offered in the enterprise zone area or areas within its jurisdiction;

(B) [(C)] identifies, by position, a liaison to oversee, communicate and negotiate with the bank, qualified businesses nominated to be enterprise projects, and any other entities effected by the enterprise zone;

(C) [(D)] states the date a public hearing was conducted with respect to local incentives offered, prior to passing the ordinance or order;

(D) [(E)] nominates the qualified business for enterprise project designation;

(E) [(F)] state the type of project requested, i.e. single, half, double jumbo or triple jumbo enterprise project;

(F) [(G)] states whether [or not] the qualified business is located in an enterprise zone; and

(G) [(H)] is finally adopted no later than the day of the deadline for which the project will be submitted.

(3) ~~A certified copy of the [A transcript or, in the absence of a transcript,] minutes of all public hearings held with respect to local incentives available to business enterprises within the jurisdiction of the governmental entity wishing to participate in the program.~~

(4) The name, title, address, telephone number, and electronic mail address of the nominating body's liaison.

(5) Provide a summary of the economic objectives to revitalize the jurisdiction, as well as a description of the efforts made to develop and revitalize the jurisdiction of the governing body.

(b) Before the seventh calendar day prior to a public hearing, a local government that seeks to participate in the program must provide notice of the date, time, and location of the public hearing; the name and address of the proposed project; and the designation being sought and notice that tax incentives will be considered, if applicable. The local government must provide the notice in all the following places:

(1) public posting at city hall or county courthouse, as applicable;

(2) a newspaper of general circulation for the area; and

(3) written notice to the Bank.

§176.3. Qualification for Designation of Enterprise Projects.

(a) The Bank may not designate a nominated qualified business as an enterprise project unless it determines that:

(1) the business meets the requirements set forth in the Act, §2303.402, and this chapter;

(2) the qualified business is located in, or has made substantial commitment to locate in an enterprise zone or at a qualified business site;

(3) the applicant's governing body has not reached the maximum number of designations [designation] allowed during the biennium;

(4) the applicant's governing body has demonstrated that a high level of cooperation exists between public and private entities;

(5) the designation of the qualified business as an enterprise project will contribute significantly to the achievement of the plans of the applicant for development and revitalization of the area;

(6) the designation of the qualified business as an enterprise project will further the public purposes of the Act and significantly benefit the goals of the program which include, but are not limited to, high impact projects or activities, targeted industry clusters and creation of primary jobs; and

(7) the applicant's governing body is in compliance with the Act.

(b) For job creation, a qualified business must seek [be seeking] to create new jobs, or for an existing business, must seek [seeking] to expand and increase their current level of employment in Texas. The program, however, does not allow benefit for moving existing jobs from one municipality or county in Texas to another within the state.

(c) For job retention, a qualified business must submit to the governing body a written request for the retained job benefit with documentation verifying which criteria is applicable. The governing body must authenticate the documentation. A copy of the request from the qualified business requesting the retained jobs benefit to the governing body, as well as the backup documentation, must be attached to the application under the applicable Tab. The governing body liaison

must verify that the documentation meets at least one requirement for the retained jobs benefit on the application form. In any case, for job retention, the qualified business must maintain the same level of employment that existed 90 days prior to the date of designation. Documentation that the level of employment has been maintained must be submitted with the job certification application to the Comptroller of Public Accounts. Any of the retained jobs that are subsequently vacated must meet the 25% or 35% economically disadvantaged, [or] enterprise zone resident, or veteran hiring requirement, as applicable, when the vacant position is filled. The retained job benefit may not be used to receive benefit for moving existing jobs from one municipality or county in Texas to another within the state.

(d) Municipalities or counties with a population of 250,000 or more, based on the most recent decennial census, are eligible for up to nine enterprise project designations during a state biennium based upon availability.

(e) Municipalities or counties with a population of less than 250,000, based on the most recent decennial census, are eligible for up to six enterprise project designations during a state biennium based upon availability.

(f) The Bank may not allocate more than 12 project designations during a quarterly round unless there were fewer than 12 project designations allocated during a previous round in the biennium to offset the difference. The Bank may allocate the remaining nine designations during any round, and may award a designation to a lower scoring project over and above a higher scoring project if it proposes to create a significant number of new jobs and makes a substantial capital investment.

(g) The governing body of a county [~~with a population of one million (1,000,000) or more~~] may nominate for designation as an enterprise project a project or activity of a qualified business that is located within the jurisdiction of a municipality located in the county. [~~A county during any biennium may not use in any one municipality more than three of the maximum number of designations the county is permitted under Texas Government Code §2303.4069(d)(2).]~~

§176.4. Application for Designation of Enterprise Projects.

(a) An application must be submitted through the online portal [filed in the format provided (letter size)] and must contain all information and documentation required under the Act and this chapter, as applicable. Each application for enterprise project designation must be typed directly on the form provided by the Bank.

(b) [~~The application must be submitted hole-punched in a three-ring loose-leaf binder with the application form located behind Tab 1, and must include all applicable attachments hole-punched and placed behind the appropriate Tab sections as specified in the application.~~] An application that is submitted with four or more material deficiencies will be declined as incomplete. Material deficiencies are items such as the governing body application certification [with an original signature], the qualified business application certification [with original signatures], or any other required tabbed item.

(c) The applicant shall file with the Bank one original application for designation as an enterprise project. All applications for enterprise project designation must be received by the Office no earlier than one week before, and no later than 11:59 [5:00] p.m. Central Standard Time, on the first business day of the following months: September, December, March and June. Further, all applications include a non-refundable application fee in the form of a certified check or money order made payable to the Office of the Governor. The application is not considered to be received unless it is received on the online portal [at the physical location of the Office] with the non-refundable application fee submitted under separate cover to Office of the Governor,

Economic Development and Tourism, Texas Economic Development Bank, Attn: Financial Services [~~Texas Enterprise Zone Program~~], Post Office Box 12428 [12828], Austin, Texas 78711. The application fee must clearly show the name of the nominating jurisdiction, as well as the name of the qualified business. Both the application and the application fee must be received by the application deadline. Applications received after a deadline will not be accepted [~~returned to the applicant~~], and must be resubmitted to the Bank in the prescribed timeframe to be considered for designation during the next application deadline.

(d) Applications received during a quarterly round will be reviewed and scored by the Bank in accordance with the Act, this chapter and the goals of the program.

(e) The application for designation of an enterprise project must contain the following information and documentation, as applicable:

(1) The participants. The application must contain the name, street address, mailing address, telephone number, ~~fax number~~ and electronic mail address for each of the following involved in the designation of a qualified business as an enterprise project:

(A) the applicant governing body and the applicant governing body's liaison; and

(B) the qualified business, the primary business's representative and the local business liaison. The local business liaison must be located at the qualified business site.

(2) The applicant. The application must contain the following information and documentation concerning the applicant:

(A) a statement signed by the governing body liaison certifying that the contents of the application are true and correct to the best information and belief of the liaison, and that he or she has read the Act and this chapter and is familiar with the provisions thereof;

(B) a certified copy of the nominating ordinance or order under §176.2(2) [~~§176.2(1)~~] of this title (relating to Participation in the Program), or if an ordinance or order has already been passed nominating a project for designation, a certified copy of a resolution from the applicant governing body nominating the qualified business for designation as an enterprise project and containing:

(i) nomination of the project or activity as an enterprise project;

(ii) a statement as to whether the project or activity is located in an area designated as an enterprise zone, and, if applicable, that the project is located in an area that is also designated as a defense base development authority established under Chapter 379B, Local Government Code, a federal empowerment zone, a federal enterprise community, or a renewal community;

(iii) reference by number to the nominating ordinance or order indicating participation in the program, with a statement that the local incentives described in the previously issued ordinance or order electing to participate in the enterprise zone program are the same as those made available to the project or activity;

(iv) the active designation period of the project; and

(v) if the project or activity is nominated as a double jumbo enterprise project or a triple jumbo enterprise project, a statement that the designation will count as two or three designations, respectively, against the total number of designations allowed, as applicable.

(C) the block group of the primary business address of the qualified business site, verifiable by the local appraisal district;

(D) the poverty rate for the block group of the primary business address of the qualified business site, or the poverty rate of the distressed county in which the qualified business site is located;

(E) an official census map, which clearly identifies the location of the proposed project and the census area where it is located;

(F) a description of the municipality's or county's procedures and efforts to facilitate and encourage participation by and negotiation between all affected entities in the jurisdiction in which the qualified business is located including a description of the business activity that has occurred in the area within the last year. This description must demonstrate the cooperation among the public and private sectors;

(G) a description of the local effort made by the municipality or county and other affected entities to achieve development and revitalization of the area as described in the Act, §2303.405(c). This includes a brief historical description of the trade and business conducted in the area.

(3) The project. The application must contain the following information and documentation concerning the proposed project:

(A) a statement signed by the primary business representative and the local business liaison certifying that the contents of the application are true and correct to their best information and belief, and that they have read the Act and this chapter and are familiar with the provisions thereof;

(B) a description and introduction of the business applying for the project designation, which includes:

(i) a copy of the articles of incorporation, or the dba statement under which the business operates, filed with the Secretary of State of the State of Texas. The name under which the business is applying for designation must be the same as the business paying state taxes and creating and/or retaining jobs to obtain program benefits;

(ii) the principal owners and history of the business;

(iii) a resolution for corporations or a certificate of authority that provides signatory authority to a person or persons to submit the enterprise project application and sign any contracts or forms on behalf of the business for the enterprise project;

(iv) the number of business locations, total sales, and number of employees in the State of Texas, the United States, and outside the United States;

(v) the federal tax identification number, and/or the Texas Comptroller tax identification number, as applicable, for all participating entities of a controlled group;

(vi) a description of the business' products and services, including NAICS code;

(vii) a description of the business' export history, if applicable; and

(viii) an organizational chart that indicates the business structure, as well as the role of each entity participating in the project;

(C) the plans of the business for expansion, revitalization, and other activity at the qualified business site for the designation period of the project including:

(i) a description of the project location and intended use;

(ii) a summary of short and long-term plans for expansion at the qualified business site;

(iii) the amount of capital investment to be made at the qualified business site during the designation period;

(iv) the status of any required local, state or federal permits or licenses that must be obtained to enable the project to be initiated and completed as represented in the enterprise project application;

(v) a tabular summary of the current number of full-time, part-time ~~and seasonal~~ jobs which includes the titles and/or Standard Occupational Classification by six-digit code and salary ranges of jobs to be maintained at the qualified business site. Full-time positions will be used for baseline information;

(vi) a tabular summary of the number of new full-time jobs, the titles and/or Standard Occupational Classification by six-digit code and salary ranges of full-time jobs to be created;

(vii) a tabular summary of the number of full-time ~~new~~ jobs, the titles and/or Standard Occupational Classification by six-digit code and salary ranges of full-time jobs to be retained, if applying for retained job benefit; and

(viii) the total projected annual payroll for the jobs that are being considered for benefit;

(D) commitments from the business that include:

(i) a completed form provided by the Bank, certifying the business as a qualified business;

(ii) a statement from a franchise or subsidiary, if applicable, stating that the business will maintain separate payroll and tax records of the business activity conducted at the qualified business site;

(iii) the percentage of new or additional employees hired to occupy the jobs being claimed for benefit that are residents of any enterprise zone in the state, ~~or~~ that are economically disadvantaged, or that are veterans;

(iv) a description of the efforts of the business to develop and revitalize the area as described in the Act, §2303.405(e); and

(v) a statement certifying that the business, or a branch, division, or department of the business, does not and will not knowingly employ an undocumented worker.

(f) Concurrent ~~Multiple concurrent~~ enterprise project designations. A qualified business that currently has an enterprise project designation may apply for one ~~an~~ additional enterprise project designation at the same qualified business site. To receive the additional enterprise project designation the governing body must complete an enterprise project application with all of the required nominations and attachments. Additionally, the application must include a breakdown of capital investment and new and/or retained jobs for each designation, clearly delineating what capital investment and jobs will apply to which designation, with timelines for all.

(g) Name change. If the name of a qualified business that has received an enterprise project designation has changed, the Bank may approve the name change for the enterprise project designation. The designated enterprise project must apply for a name change to the Bank no later than 18 months after the enterprise project designation expires, or the business will not be eligible for program benefits. The name change of a project designation by a qualified business does not extend the original designation period, which is applicable to the original and subsequent designee, and which will end on the last day of the original designation period. The receive Bank approval for a name change, the qualified business must submit through the applicant governing body:

(1) a completed Name Change Application, along with a non-refundable cashiers check or money order made payable to Office of the Governor, for a processing fee;

(2) a written explanation by the designee of the reasons for the name change, the date the name change occurred and any changes to the commitments made by the business in the original enterprise project application, if applicable; and

(3) written acknowledgment from the applicant governing body that it is aware of the name change for the project as a qualified business operating at the qualified business site within its jurisdiction.

(h) Assignment or Assumption. The Bank may approve the assignment or assumption of a state-designated enterprise project that has transferred through a sale to another entity that will commit to continue operations at the qualified business site in the way originally committed within the initial enterprise project application, or which otherwise demonstrates to the satisfaction of the Bank that the assignment or assumption is warranted to avoid disruption of operations and loss of jobs. The transfer of a project designation by a qualified business does not extend the original designation period, which is applicable to the original and subsequent designee and which will end on the last day of the original designation period. The designated enterprise project must apply to the Bank, through the appropriate governing body, for designation assignment or assumption no later than 18 months after the enterprise project designation expires, or the business will not be eligible for program benefits. The following must be submitted through the applicant governing body to the Bank:

(1) official action by the governing body in the form of a resolution approving the transfer of the enterprise designation to the purchaser;

(2) a completed Enterprise Project Assignment Application, along with a non-refundable cashiers check or money order made payable to Office of the Governor for a processing fee;

(3) a written relinquishment from the designated project's qualified business to the governing body and Bank to release all claim to the project designation and any benefits represented thereunder and agreeing to the assignment of the designation as of a specific date by the purchaser seeking to assume the designation;

(4) a written certification from the purchaser on a form to be provided by the Bank that the purchaser will be a qualified business under the Act, §2303.402;

(5) a letter of commitment from the purchaser addressed to the governing body and the Bank in the same format as the letter of commitment filed in the original application for project designation by the initial qualified business. The letter should outline any modifications proposed by the purchaser to the original commitments made by the qualified business holding the project designation, including capital investment and jobs to be created or retained, as applicable, and a statement as to why the assignment is essential to their operations at the qualified business site;

(6) a Comptroller of Public Accounts tax identification number and federal tax identification number for the purchaser; and

(7) a copy of the purchasers' articles of incorporation filed with the State of Texas Secretary of State, or the dba statement under which the business operates.

(i) A qualified business may be designated as an enterprise project for no less than one year and no longer than five years. The designation of a qualified business as an enterprise project shall remain in effect during the period beginning on the date of the designation and ending on the earliest of:

(1) the date requested in the application for designation as an enterprise project as indicated in the nominating ordinance, order or resolution, as applicable;

(2) five years after the date the designation is made;

(3) the last day that completes the original project designation period of a qualified business that has assumed the designation of the enterprise project designation through or purchase of a designated qualified business for the purpose of continuing its operations at the applicable qualified business; or

(4) the date the Bank notifies the qualified business and the governing body that the qualified business is not in compliance with any requirement for designation as an enterprise project.

§176.5. Monitoring and Reporting Requirements.

(a) Annual reports and certifications.

(1) Governing Body Annual Report. Each municipality or county that participates in the program must submit an annual report to the Bank on or before October 1 of each year. The report must be in a form prescribed by the Bank and contain the information listed in the Act, §2303.205(c). If this report is not received by October 1, the Bank may not designate any additional enterprise projects in the governing body's jurisdiction until such report is received.

(2) Comptroller Annual Report. Not later than the 60th day after the last day of each fiscal year [~~No later than October 1 of each year~~], the Comptroller will shall report to the Bank the statewide total of actual jobs created, actual jobs retained and the tax refunds and credits made under this section during the previous fiscal year as required by the Act.

(3) Program Annual Report. The information in the governing body annual report, as well as the Comptroller annual report will be used by the Bank to compile an annual report on the program to the governor, legislature and the Legislative Budget Board by January 1 as required by the Act.

(b) Other reports or documents.

(1) Governing Body Designated Project Status Report. The nominating body shall submit a report to the Bank and Comptroller, conducted at the completion of the enterprise project designation period monitoring the qualified business to determine whether the business or project has followed through on any commitments or goals made in the application for enterprise project designation. This information may also be provided through the Governing Body Annual Report.

(2) Qualified Business Benefit Request Status Report. At the time of submittal of a request for a state tax benefit, the qualified business must provide a certified report to the Comptroller of the actual amount of capital investment, as well as the actual number of new and/or retained jobs by category and title.

(3) Additional Information as requested. The applicant shall furnish additional information, reports or statements as the Bank from time to time may request in connection with the Act and this chapter.

The agency certifies that legal counsel has reviewed the proposal and found it to be within the state agency's legal authority to adopt.

Filed with the Office of the Secretary of State on April 21, 2025.
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Adriana Cruz

Executive Director

Office of the Governor, Economic Development and Tourism Office

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For further information, please call: (512) 463-2000

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TITLE 19. EDUCATION

**PART 1. TEXAS HIGHER EDUCATION
COORDINATING BOARD**

**CHAPTER 4. RULES APPLYING TO
ALL PUBLIC INSTITUTIONS OF HIGHER
EDUCATION IN TEXAS**

**SUBCHAPTER B. TRANSFER OF CREDIT,
CORE CURRICULUM AND FIELD OF STUDY
CURRICULA**

19 TAC §4.32

The Texas Higher Education Coordinating Board (Coordinating Board) proposes amendments to Texas Administrative Code, Title 19, Part 1, Chapter 4, Subchapter B, §4.32, concerning Field of Study Curricula. Specifically, this amendment will extend the opportunity for students completing certain Field of Study Curricula to complete their degree program and will allow time for an updated Field of Study Curricula to be developed that are more in line with changes in each discipline. During its April 8, 2025, meeting, the Texas Transfer Advisory Committee voted to extend the expiration date for legacy Field of Study Curricula and recommended that the Coordinating Board establish faculty subcommittees for the Architecture, Engineering, and Music Field of Study Curricula.

The Texas Education Code, §61.821, authorizes the Coordinating Board to develop field of study curricula with the assistance of advisory committees composed of representatives of institutions of higher education. Texas Administrative Code, §4.33, authorizes the Texas Transfer Advisory Committee to review relevant data and courses, and recommend a schedule for development of the Field of Study Curricula.

Elizabeth Mayer, Assistant Commissioner for Academic and Health Affairs has determined that for each of the first five years the sections are in effect there would be no fiscal implications for state or local governments as a result of enforcing or administering the rule. There are no estimated reductions in costs to the state and to local governments as a result of enforcing or administering the rule. There are no estimated losses or increases in revenue to the state or to local governments as a result of enforcing or administering the rule.

There is no impact on small businesses, micro businesses, and rural communities. There is no anticipated impact on local employment.

Elizabeth Mayer, Assistant Commissioner for Academic and Health Affairs has also determined that for each year of the first five years the section is in effect, the public benefit anticipated as a result of administering the section will be extending the opportunity for students in certain Field of Study Curricula to complete their degree program and will allow time for updated

Field of Study Curricula to be developed that are more in line with changes in each discipline. There are no anticipated economic costs to persons who are required to comply with the sections as proposed.

Government Growth Impact Statement

- (1) the rule will not create or eliminate a government program;
- (2) implementation of the will not require the creation or elimination of employee positions;
- (3) implementation of the rule will not require an increase or decrease in future legislative appropriations to the agency;
- (4) the rule will not require an increase or decrease in fees paid to the agency;
- (5) the rule will not create a new rule;
- (6) the rule will not limit an existing rule;
- (7) the rule will not change the number of individuals subject to the rule; and
- (8) the rule will not affect this state's economy.

Comments on the proposal may be submitted to Elizabeth Mayer, Assistant Commissioner for Academic and Health Affairs, P.O. Box 12788, Austin, Texas 78711-2788, or via email at AHAComments@highered.texas.gov. Comments will be accepted for 30 days following publication of the proposal in the *Texas Register*.

The amendment is proposed under Texas Education Code, Section 61.823, which provides the Coordinating Board with the authority to establish Field of Study Curricula.

The proposed amendment affects Texas Education Code, Section 61.823.

§4.32. *Field of Study Curriculum.*

- (a) - (h) (No change.)
- (i) Effective Dates.

(1) Unless repealed or replaced, Field of Study Curricula in effect as of March 1, 2021, will remain in effect until August 31, 2025, upon which date those Field of Study Curricula expire by operation of law. For Field of Study Curricula that are repealed, replaced, or expire by operation of law, the following transition or "teach out" provisions apply:

(A) A student who has earned credit on or before August 31, 2022, in one or more courses included in a Field of Study Curriculum that exists on March 1, 2021, is entitled to complete that Field of Study Curriculum on or before August 31, 2025.

(B) A student who has not, on or before August 31, 2022, earned any course credit toward a Field of Study Curriculum in effect on March 1, 2021, is not entitled to transfer credit for that Field of Study Curriculum.

(C) After an institution's Spring 2026 enrollment deadline, a receiving institution is not required to transfer a complete Field of Study Curricula that expired prior to that date. A receiving institution may, at its discretion, choose to accept a complete or partial Field of Study Curricula that has expired.

(2) Field of Study Curricula for Architecture, Chemical Engineering, Civil Engineering, Electrical Engineering, Mechanical Engineering, and Music in effect as of March 1, 2021, shall remain in effect until August 31, 2027.

(A) A student who has earned credit on or before August 31, 2024, in one or more courses included in a Field of Study Curriculum that exists on March 1, 2021, is entitled to complete that Field of Study Curriculum on or before August 31, 2027.

(B) After an institution's Spring 2028 enrollment deadline, a receiving institution is not required to transfer a complete Field of Study Curricula under subsection (i)(2) of this section that expired prior to that date. A receiving institution may, at its discretion, choose to accept a complete or partial Field of Study Curricula that has expired.

~~[(2) After an institution's Spring 2026 enrollment deadline, a receiving institution is not required to transfer a complete Field of Study Curricula that expired prior to that date. A receiving institution may, at its discretion, choose to accept a complete or partial Field of Study Curricula that has expired.]~~

The agency certifies that legal counsel has reviewed the proposal and found it to be within the state agency's legal authority to adopt.

Filed with the Office of the Secretary of State on April 21, 2025.

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Nichole Bunker-Henderson

General Counsel

Texas Higher Education Coordinating Board

Earliest possible date of adoption: June 1, 2025

For further information, please call: (512) 427-6182



TITLE 30. ENVIRONMENTAL QUALITY

PART 1. TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

CHAPTER 114. CONTROL OF AIR POLLUTION FROM MOTOR VEHICLES

The Texas Commission on Environmental Quality (TCEQ, agency, or commission) proposes amendments to 30 Texas Administrative Code (TAC) §§114.1, 114.2, 114.7, 114.50, 114.51, 114.53, 114.60, 114.64, 114.66, 114.72, 114.80 - 114.82, 114.84, and 114.87.

If adopted, amended §§114.1, 114.2, 114.50, 114.51, 114.53, 114.80 - 114.82, 114.84, and 114.87 will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to the State Implementation Plan (SIP).

Background and Summary of the Factual Basis for the Proposed Rules

Eighteen counties in Texas are subject to 30 TAC Chapter 114 inspection and maintenance (I/M) rules and the I/M SIP: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant Counties in the Dallas-Fort Worth (DFW) area; Brazoria, Fort Bend, Galveston, Harris, and Montgomery Counties in the Houston-Galveston-Brazoria (HGB) area; Travis and Williamson Counties in the Austin-Round Rock (ARR) area; and El Paso County. The commission adopted revisions to Chapter 114 and the I/M SIP on November 29, 2023, to implement an I/M program in Bexar County by no later than November 1, 2026 (Project Nos. 2022-026-114-AI and 2022-027-SIP-NR).

The I/M rules require the commission to implement the I/M program in conjunction with the Texas Department of Public Safety (DPS) and require vehicles registered in I/M counties to pass an emissions inspection at the time of their annual safety inspection.

The 88th Texas Legislature, 2023, Regular Session, passed two bills that impact the Texas I/M program and require rulemaking and a revision to the I/M SIP. House Bill (HB) 3297 eliminated the mandatory annual vehicle safety inspection program for non-commercial vehicles, effective January 1, 2025. A rulemaking and SIP revision are required to remove references and requirements related to the state's safety inspection program and to revise several provisions in the SIP that are outlined in the bill. Senate Bill (SB) 2102 extends the initial registration and inspection period for rental vehicles from two years to three years. A rulemaking and SIP revision are required to allow one additional year of exemption from emissions inspections for rental vehicles.

The rulemaking will also provide for an overall clean-up of the rule language to remove outdated program-related definitions, references, and requirements. This clean-up is a result of the 2023 quadrennial rule review required for Chapter 114. The clean-up process will include revisions to the rule and SIP to remove a provision of the I/M rule related to vehicles operated by any federal government agency employee under the jurisdiction of a federal government agency that has not been approved as part of the Texas SIP by EPA.

Demonstrating Noninterference under Federal Clean Air Act (FCAA), §110(l)

Under FCAA, §110(l), EPA cannot approve a SIP revision if it would interfere with attainment of the National Ambient Air Quality Standards (NAAQS), reasonable further progress toward attainment, or any other applicable requirement of the FCAA. The commission provides the following information to demonstrate why the proposed changes to the I/M program rules in Chapter 114 will not negatively impact the status of the state's progress towards attainment, interfere with control measures, or prevent reasonable further progress toward attainment of the ozone or carbon monoxide (CO) NAAQS.

The proposed amendments would revise 30 TAC Chapter 114, Subchapters A and C to implement HB 3297 and provide for an overall clean-up of the rule language to remove outdated program-related definitions, references, and requirements. The requirement related to vehicles operated by any federal government agency employee under the jurisdiction of a federal government agency, which would be removed from the I/M rule, has not been approved by EPA as part of the Texas SIP. These amendments do not affect EPA-approved I/M program requirements; therefore, the proposed rulemaking would not negatively impact the state's progress towards attainment of the ozone NAAQS or maintenance of the CO NAAQS.

The proposed amendments to Chapter 114 would also modify Subchapter C to implement SB 2102, extending the initial registration and inspection period for rental vehicles to three years. TCEQ and DPS have implemented an I/M program that meets or exceeds the low-enhanced I/M performance standard required by 40 Code of Federal Regulations (CFR), Part 51. To implement the new requirements for Texas I/M programs specified in SB 2102, TCEQ is proposing updates to the vehicle emissions testing programs for the DFW area, HGB area, ARR area, Bexar County, and El Paso County. The updated I/M program's implementation year is anticipated to be 2026. Evaluating whether an

updated I/M program meets EPA's enhanced performance standard requires demonstrating that the existing program emission rates for nitrogen oxides and volatile organic compounds do not exceed the benchmark program's emission rates. The benchmark program's emission rates include a 0.02 grams per mile buffer for each pollutant. Using the requirements in EPA guidance document, *Performance Standard Modeling for New and Existing Vehicle Inspection and Maintenance (I/M) Programs Using the MOVES Mobile Source Emissions Model* (EPA-420-B-22-034, October 2022), TCEQ performed the required performance standard modeling (PSM) analysis of the five program areas, as detailed in the accompanying HB 3297 and SB 2102 Implementation I/M SIP Revision (Project Number 2025-013-SIP-NR). The analysis demonstrates that the updated DFW area, HGB area, ARR area, Bexar County, and El Paso County I/M program emission rates do not exceed the performance standard benchmark emission rates for all counties required to operate an I/M program within these areas. Therefore, the I/M program performance requirement is met for the updated I/M program in all areas. Additionally, the PSM analysis indicates that ozone precursor emission impacts due to the proposed I/M program updates will be negligible and would not be expected to interfere with any applicable FCAA requirement concerning attainment and reasonable further progress of the ozone NAAQS.

Data from the Texas Department of Motor Vehicles (DMV) indicate that the number of rental vehicles titled in Texas that would be exempt under this provision is approximately 76,000. This is 0.3% of the overall Texas fleet. Additionally, these vehicles are expected to be the newest model year vehicles and, as such, are expected to meet the required emissions standards even though they are not tested since newer vehicles typically pass emissions inspections at higher rates than older vehicles. This proposed revision due to the passage of SB 2102 would not negatively impact the state's progress towards attainment of the 2008 and 2015 eight-hour ozone NAAQS. While PSM is not required by EPA for CO maintenance areas such as El Paso County, this small percentage of the fleet is not expected to negatively impact maintenance of the CO NAAQS in El Paso County, which is under an approved limited maintenance plan.

Section by Section Discussion

The proposed amendments would revise the I/M program rules to provide for implementation of HB 3297 and SB 2102 and would remove obsolete definitions. Proposed amendments would also remove a state I/M requirement from the rule and state-adopted SIP to be consistent with the EPA-approved federally enforceable Texas SIP. Amendments to clean up Chapter 114 rules result from the 2023 quadrennial rule review process.

The commission also proposes non-substantive changes to update the rules in accordance with current *Texas Register* style and format requirements, improve readability, establish consistency in the rules, and conform to the standards in the Texas Legislative Council Drafting Manual, September 2020. These non-substantive changes are not intended to alter the existing rule requirements in any way and may not be specifically discussed in this preamble.

Subchapter A: Definitions

§114.1. Definitions

The proposed rulemaking would remove obsolete definitions in §114.1 that have been affirmed by staff as no longer necessary and would revise an additional definition. The obsolete definitions were associated with outdated references to safety inspection

tions and first vehicle registration that are not used in or applicable to current rules in Chapter 114 as proposed. The definitions proposed for removal are first safety inspection certificate and first vehicle registration. The definition for single sticker transition date, which was needed temporarily to implement HB 2305, 83rd Texas Legislature, 2013, Regular Session, is not being proposed for removal in this rulemaking because it is referenced in Chapter 114, Subchapter B, which is not open for this rulemaking. The commission may consider removing this outdated definition in a future rulemaking. The proposed revision to the definition for vehicle registration insignia sticker would remove the reference to the single sticker transition date as that date has passed and the reference is no longer necessary. The remaining definitions would be renumbered as appropriate.

§114.2. Inspection and Maintenance Definitions

The proposed rulemaking would remove obsolete definitions in §114.2 that have been affirmed by staff as no longer necessary, would revise additional definitions, and would add one definition. The obsolete definitions were associated with outdated test sequences and definitions that are not used in or applicable to current rules in Chapter 114 as proposed. The definitions proposed for removal are acceleration simulation mode (ASM-2) test, consumer price index, controller area network (CAN), low-volume emissions inspection station, two-speed idle (TSI) inspection and maintenance test, and uncommon part. The proposed revision to the definition for testing cycle would remove the reference to the single sticker transition date as previously defined.

The program area definitions in existing §114.2(10), which would be renumbered to §114.2(6), would be revised to combine the DFW program area definition in existing subparagraph (A) with the extended DFW program area definition in existing subparagraph (D) into a revised subparagraph (A). Existing subparagraph (D) would be removed, and existing subparagraph (E) would be renumbered as (D). These proposed amendments to the definition for program area would not change the meaning of the I/M program areas but would bring together all of the DFW area counties under one subparagraph for clarity.

The proposed revisions would add a definition for rental vehicle in §114.2(7) to accommodate proposed rule amendments associated with implementation of SB 2102. The remaining definitions would be renumbered as appropriate.

§114.7. Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions

The proposed revisions to §114.7 would update the definitions of automobile dealership, proof of transfer, and replacement vehicle. The statutory reference for automobile dealership is not valid; therefore, the proposed revision would replace that term with dealer to match the updated statutory reference in Texas Transportation Code (TTC) §503.001(4). Proposed revisions would also modify the definition to reference a person instead of a business, also to match the updated statutory reference. The proposed revision to proof of transfer would update the term automobile dealer to dealer. The proposed revision to replacement vehicle would modify the definition by removing the requirement that a vehicle have a passing safety inspection to be eligible as a replacement vehicle since the state's mandatory annual vehicle safety inspection program for noncommercial vehicles was eliminated on January 1, 2025. The definitions would be renumbered as appropriate.

Subchapter C: Vehicle Inspection and Maintenance; Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program; and Early Action Compact Counties

§114.50. Vehicle Emissions Inspection Requirements

The proposed revisions to §114.50 would add an emissions inspection exception for rental vehicles, combine I/M program applicability subsections, simplify language concerning test procedures, remove references to the extended DFW program area, remove obsolete references to safety inspections, remove references to the single sticker transition date, and remove a provision that is not part of the EPA-approved I/M SIP for Texas.

Subsection (a) would be revised to add an exception for rental vehicles under emissions inspection applicability provisions that extends their initial inspection period to three years. This amendment is proposed as a result of the passage of SB 2102. Due to passage of HB 3297, which eliminated the mandatory annual vehicle safety inspection program for noncommercial vehicles, the amendments to subsection (a) would include replacing a reference to safety inspection facilities with a reference to inspection facilities.

The proposed revisions would amend §114.50(a)(1)-(4) to combine the I/M program test procedure and applicability provisions for the DFW program area, the HGB program area, and El Paso County under proposed §114.50(a)(1) for clarity and readability, while also removing outdated references to program areas and other outdated references noted further below. The proposed revision would remove paragraphs (a)(2), (a)(3), and (a)(4) and renumber the remaining paragraphs. The proposed revision would remove subparagraphs (a)(1)(A), (B), and (C) as the acceleration simulation mode (ASM) test is no longer used and only the on-board diagnostic (OBD) test applies now. The proposed revisions would remove the references to the extended DFW program area in paragraphs (a)(2), (b)(1), (b)(3), and (b)(6) as that definition is no longer representative of the DFW program area. The proposed revisions would remove references to safety inspections in paragraphs (b)(1)(A) and (d)(1) that are no longer applicable to current rules in Chapter 114 due to the passage of HB 3297. The proposed revisions would remove the references to the single sticker transition date in paragraphs (b)(1)(B) and (d)(2) as that date has passed and the references are no longer necessary. Existing §114.50(a)(5) would be renumbered as §114.50(a)(2).

This proposed rulemaking would also remove §114.50(b)(2) related to vehicles operated by any federal government agency employee under the jurisdiction of a federal government agency. The provision was first adopted in a 1999 rulemaking, and EPA has not approved this requirement as part of the SIP. EPA did not include the provision in its final approval, published on November 14, 2001 (66 FR 57261). EPA indicated in an April 15, 2014, (79 FR 21179) action that it "will not approve or disapprove the specific requirements of 30 TAC §114.50(b)(2)" because "EPA did not require the state to implement or adopt this reporting requirement dealing with federal installation within I/M areas at the time of program approval." Thus, removing the provision would align the I/M program rules in Subchapter C, Division 1 with federal program requirements and the I/M rules in the EPA-approved SIP. Since existing paragraph (b)(2) would be removed, subsequent paragraphs under subsection (b) would be renumbered.

§114.51. Equipment Evaluation Procedures for Vehicle Exhaust Gas Analyzers

The proposed revision to §114.51 would update the hyperlink location for the most recent version of the "Specifications for Vehicle Exhaust Gas Analyzer Systems for Use in the Texas Vehicle Emissions Testing Program."

§114.53. Inspection and Maintenance Fees

The proposed revisions to §114.53 would combine I/M program fee requirements for several areas, add abbreviations, remove reference to the single sticker transition date, remove reference to the extended DFW program area, and remove language concerning fees associated with the outdated ASM test.

As with proposed amendments to §114.50, provisions in §114.53(a)(1)-(3) would be revised to combine I/M program fee provisions for the DFW program area, the HGB program area, and El Paso County under a revised §114.53(a)(1). Existing paragraphs (2) and (3) would be removed, and existing §114.53(a)(4) would be renumbered as proposed §114.53(a)(2). The proposed revisions to §114.53(a)(4) would update the reference from §114.50(a)(5)(A) to §114.50(a)(2)(A) as it would be renumbered.

The proposed revisions to §114.53(d) would remove reference to the single sticker transition date as that date has passed and the reference is no longer necessary. Reference to the extended DFW program area in §114.53(d)(2) would be removed as that definition is no longer necessary for describing the DFW area counties subject to I/M requirements, and language concerning the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) fees in §114.53(d)(2)(A) and (B) and §114.53(d)(3)(A) and (B) would be revised to remove references to the outdated ASM test and associated LIRAP fee for that test.

§114.60. Applicability for LIRAP

The proposed revisions to §114.60 would update references to statute that were amended by SB 1303, 82nd Texas Legislature, 2011, Regular Session. SB 1303 amended THSC, §382.209(c)(1) by updating a reference of TTC, §§502.274 or 502.275 to TTC, §§504.501 or 504.502. SB 1303 was a general code update bill prepared by the Texas Legislative Council to make non-substantive amendments to enacted codes. TTC, §§502.274 and 502.275 had been removed from statute when HB 2971 repealed TTC, Chapter 502, Subchapter F during the 78th Texas Legislature, 2003, Regular Session. The proposed revisions would change the reference to TTC, §502.274 in §114.60(c)(4) to TTC, §504.501, add "custom vehicle or street rod" to match the statute, and remove "as defined by" since the new reference is not in a definitions section in the statute. The proposed revisions would change the reference to TTC, §502.275 in §114.60(c)(5) to TTC, §504.502 and remove "as defined by" since the new reference is not a definitions section in the statute.

§114.64. LIRAP Requirements

The proposed revisions to §114.64 would remove obsolete requirements related to safety inspections and the ASM test, incorporate changes caused by renumbering, and update a term to match changes made to definitions. The proposed revisions to §114.64(b)(4) would remove a requirement made obsolete by the elimination of the mandatory annual vehicle safety inspection program for noncommercial vehicles as a result of the passage of HB 3297. Subsequent paragraphs under subsection (b) would be renumbered. The proposed revisions to §114.64(c)(1) would incorporate changes in §114.64(c)(1)(A) caused by renumber-

ing in subsection (b), remove a requirement in §114.64(c)(1)(B) made obsolete by the elimination of the mandatory annual vehicle safety inspection program for noncommercial vehicles as a result of the passage of HB 3297 and by implementation of the state's single sticker registration system, and remove redundant language in §114.64(c)(1)(C) that already appears in existing §114.64(b)(6). The proposed revisions to §114.64(c)(2) would remove an obsolete requirement related to the outdated ASM test and renumber subsequent paragraphs under subsection (c). The proposed revisions to §114.64(e) would remove a requirement made obsolete by the elimination of the mandatory annual vehicle safety inspection program for noncommercial vehicles as a result of the passage of HB 3297. The proposed revisions to §114.64(f) and (f)(1) would change the term "automobile dealership(s)" to "dealer(s)" to match the update proposed in §114.7.

§114.66. Disposition of Retired Vehicle

The proposed revisions in §114.66(d) would change the term "automobile dealer" to "dealer" to match the update proposed in §114.7.

§114.72. Local Advisory Panels

The proposed revisions to §114.72 would update obsolete references to statute, update a term to match changes made to definitions, and remove the provision that local advisory panels may consist of representatives from safety inspection facilities. The proposed revisions to §114.72(a)(4) would update references to statute that were amended by SB 1303, 82nd Texas Legislature, 2011, Regular Session to match the updates made in §114.60. The proposed revisions would change the term "automobile dealerships" to "dealers" in §114.72(c)(1) to match the update proposed in §114.7. *Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions.* The proposed revisions would remove the provision in §114.72(c)(3) that local advisory panels may consist of representatives from safety inspection facilities due to the elimination of the mandatory annual vehicle safety inspection program for noncommercial vehicles as a result of the passage of HB 3297 and instead allow that they may consist of representatives from emissions inspection facilities.

§114.80. Applicability

The proposed revisions to §114.80 would add an emissions inspection exception for rental vehicles and remove obsolete references to safety inspections. The proposed revisions to §114.80(c) would add an exception for rental vehicles under emissions inspection applicability provisions that extends their initial inspection period to three years. This amendment is proposed as a result of the passage of SB 2102. Due to passage of HB 3297, which eliminated the mandatory annual vehicle safety inspection program for noncommercial vehicles, the amendments to §114.80(c) would include replacing references to safety inspection and safety inspection facilities with references to emissions inspection and inspection facilities.

§114.81. Vehicle Emissions Inspection Requirements

The proposed revisions in §114.81 would remove the references to the two-speed idle (TSI) test for pre-1996 vehicles that are no longer applicable in the program. The proposed revision would remove paragraph (2) and revise paragraphs (1) and (3) as the TSI test is no longer used and only the OBD test applies. The paragraphs in the section would be renumbered as appropriate.

§114.82. Control Requirements

The proposed revisions in §114.82 would remove references to the safety inspection, the single sticker transition date, 1996 and newer model year vehicles, and the Texas Motor Vehicle Commission Code, and remove a subsection that corresponds to a section not approved by EPA as part of the SIP. Section 114.82(a)(1) would be removed since it only pertains to requirements prior to the single sticker transition date as that date has passed and those requirements are no longer necessary. The proposed revisions to §114.82(a)(2) would remove the reference to the single sticker transition date and safety inspection requirements due to the elimination of the mandatory annual vehicle safety inspection program for noncommercial vehicles that resulted from the passage of HB 3297. Paragraphs of §114.82(a) would be renumbered as appropriate.

The proposed rulemaking would also remove §114.82(b) as it corresponds to §114.50(b)(2), related to vehicles operated by any federal government agency employee under the jurisdiction of a federal government agency, which EPA has not approved as part of the SIP. Removing the provision would align the I/M program rules in Subchapter C, Division 1 with federal program requirements and the I/M rules in the EPA-approved SIP. Since existing subsection (b) would be removed, subsequent subsections §114.82(c) through (h) under would be renumbered as §114.82(b) through (g). The proposed revisions to §114.82(c) would change the term "dealership(s)" to "dealer(s)" to match the update proposed in §114.7. *Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions*. The proposed revisions to §114.82(g) would remove the reference to the Texas Motor Vehicle Commission Code as it is no longer applicable and remove the reference to 1996 and newer model year vehicles, as this age range of vehicles no longer needs to be specified.

§114.84. Prohibitions

The proposed revisions in §114.84 would remove obsolete references to safety inspections and the single sticker transition date that are no longer applicable to current rules in Chapter 114. The proposed revision to §114.84(a) would remove the reference to the annual safety inspection due to the elimination of the mandatory annual vehicle safety inspection program for noncommercial vehicles that resulted from the passage of HB 3297. The proposed revision to §114.84(b) would remove an obsolete reference to the single sticker transition date that is no longer applicable as that date has passed and the reference is no longer necessary.

§114.87. Inspection and Maintenance Fees

The proposed revisions in §114.87 would remove obsolete references to the TSI test and the single sticker transition date and update the language used to refer to the emissions test. Subsections (a) and (d) would be revised to remove references to the single sticker transition date that are no longer applicable as that date has passed and the references are no longer necessary. The proposed revisions to §114.87(a) would remove reference to the two-speed idle test as it is no longer used. The proposed revisions to §114.87(a) would also change on-board diagnostic test to emissions test to match language used to refer to the test in §114.53(a).

Fiscal Note: Costs to State and Local Government

Kyle Girten, Analyst in the Budget and Planning Division, has determined that for the first five-year period the proposed rules are in effect, no fiscal implications are anticipated for the agency

or for other units of state or local government from administration or enforcement of the proposed rule.

Public Benefits and Costs

Mr. Girten determined that for each year of the first five years the proposed rules are in effect, the public benefit will be rules that are compliant with state law, specifically HB 3297 and SB 2102 from the 88th Texas Legislature, 2023, Regular Session. Additionally, the public will benefit from the removal of outdated definitions, references, and requirements. The proposed rulemaking is not anticipated to result in fiscal implications for businesses or individuals.

Local Employment Impact Statement

The commission reviewed this proposed rulemaking and determined that a Local Employment Impact Statement is not required because the proposed rulemaking does not adversely affect a local economy in a material way for the first five years that the proposed rule is in effect.

Rural Communities Impact Assessment

The commission reviewed this proposed rulemaking and determined that the proposed rulemaking does not adversely affect rural communities in a material way for the first five years that the proposed rules are in effect. The rulemaking would apply to all counties subject to I/M program requirements in the state, and most of these counties are in areas with higher populations.

Small Business and Micro-Business Assessment

No adverse fiscal implications are anticipated for small or micro-businesses due to the implementation or administration of the proposed rule for the first five-year period the proposed rules are in effect.

Small Business Regulatory Flexibility Analysis

The commission reviewed this proposed rulemaking and determined that a Small Business Regulatory Flexibility Analysis is not required because the proposed rule does not adversely affect a small or micro-business in a material way for the first five years the proposed rules are in effect.

Government Growth Impact Statement

The commission prepared a Government Growth Impact Statement assessment for this proposed rulemaking. The proposed rulemaking does not create or eliminate a government program and will not require an increase or decrease in future legislative appropriations to the agency. The proposed rulemaking does not require the creation of new employee positions, eliminate current employee positions, nor require an increase or decrease in fees paid to the agency. The proposed rulemaking amends an existing regulation, and it does not create, expand, repeal, or limit this regulation. The proposed rulemaking does not increase or decrease the number of individuals subject to its applicability. During the first five years, the proposed rule should not impact positively or negatively the state's economy.

Draft Regulatory Impact Analysis Determination

The commission reviewed the proposed rulemaking considering the regulatory impact analysis requirements of Texas Government Code, §2001.0225, and determined that the proposed rulemaking does not meet the definition of a "Major environmental rule" as defined in that statute, and in addition, if it did meet the definition, would not be subject to the requirement to prepare a regulatory impact analysis. A "Major environmental rule" means

a rule, the specific intent of which is to protect the environment or reduce risks to human health from environmental exposure, and that may adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, or the public health and safety of the state or a sector of the state. Additionally, the proposed rulemaking does not meet any of the four applicability criteria for requiring a regulatory impact analysis for a major environmental rule, which are listed in Tex. Gov't Code Ann., §2001.0225(a). Tex. Gov't Code Ann., §2001.0225 applies only to a major environmental rule, the result of which is to: 1) exceed a standard set by federal law, unless the rule is specifically required by state law; 2) exceed an express requirement of state law, unless the rule is specifically required by federal law; 3) exceed a requirement of a delegation agreement or contract between the state and an agency or representative of the federal government to implement a state and federal program; or 4) adopt a rule solely under the general powers of the agency instead of under a specific state law.

The proposed rulemaking's purpose is to remove references and requirements related to the state's safety inspection program due to the passage of HB 3297 and revise several provisions in the SIP that are outlined in the bill; and allow one additional year of exemption from emissions inspections for rental vehicles due to the passage of SB 2102 to comply with federal requirements for the implementation of control strategies necessary to attain and maintain the NAAQS for ozone or CO mandated by 42 United States Code (U.S.C.) §7410, FCAA, §110. The requirement to implement and enforce I/M programs is specifically required for certain nonattainment areas by the FCAA, and the proposed revisions to 30 TAC Chapter 114 would be used as a control strategy for demonstrating attainment of the ozone or CO NAAQS in the specific areas designated as nonattainment in Texas, as discussed elsewhere in this preamble.

The proposed rulemaking implements requirements of the FCAA, 42 U.S.C. §7410, which requires states to adopt a SIP that provides for the implementation, maintenance, and enforcement of the NAAQS in each air quality control region of the state. While 42 U.S.C. §7410 generally does not require specific programs, methods, or reductions in order to meet the standard, I/M programs are specifically required by the FCAA. The SIP must also include enforceable emission limitations and other control measures, means, or techniques (including economic incentives such as fees, marketable permits, and auctions of emissions rights), as well as schedules and timetables for compliance as may be necessary or appropriate to meet the applicable requirements of the FCAA. The provisions of the FCAA recognize that states are in the best position to determine what programs and controls are necessary or appropriate in order to meet the NAAQS, and when programs are specifically required, states may implement them with flexibility allowed under the statute and EPA rules. This flexibility allows states, affected industry, and the public to collaborate on the best methods for attaining the NAAQS for the specific regions in the state. Even though the FCAA allows states to develop their own programs, this flexibility does not relieve a state from developing a program that meets the requirements of 42 U.S.C. §7410. States are not free to ignore the requirements of 42 U.S.C. §7410 and must develop programs to assure that their contributions to nonattainment areas are reduced so that these areas can be brought into attainment on the schedule prescribed by the FCAA.

If a state does not comply with its obligations under 42 U.S.C. §7410, FCAA, §110 to submit SIPs, states are subject to discretionary sanctions under 42 U.S.C. §7410(m) or mandatory sanc-

tions under 42 U.S.C. §7509, FCAA, §179; as well as the imposition of a federal implementation plan (FIP) under 42 U.S.C. §7410, FCAA, §110(c).

As discussed earlier in this preamble, states are required to adopt SIPs with enforceable emission limitations and other control measures, means, or techniques, as well as schedules and timetables for compliance, as may be necessary or appropriate to meet the applicable requirements of the FCAA. As discussed in the FISCAL NOTE portion of this preamble, the proposed rules are not anticipated to add any significant additional costs to affected individuals or businesses beyond what is necessary to attain the ozone or CO NAAQS or comply with the specific requirements for I/M programs on the economy, a sector of the economy, productivity, competition, jobs, the environment, or the public health and safety of the state or a sector of the state.

The requirement to provide a fiscal analysis of regulations in the Texas Government Code was amended by SB 633 during the 75th legislative session. The intent of SB 633 was to require agencies to conduct a regulatory impact analysis of extraordinary rules. These are identified in the statutory language as major environmental rules that will have a material adverse impact and will exceed a requirement of state law, federal law, or a delegated federal program, or are adopted solely under the general powers of the agency. With the understanding that this requirement would seldom apply, the commission provided a cost estimate for SB 633 that concluded "based on an assessment of rules adopted by the agency in the past, it is not anticipated that the bill will have significant fiscal implications for the agency due to its limited application." The commission also noted that the number of rules that would require assessment under the provisions of the bill was not large. This conclusion was based, in part, on the criteria set forth in the bill that exempted rules from the full analysis unless the rule was a major environmental rule that exceeds a federal law.

As discussed earlier in this preamble, the FCAA does not always require specific programs, methods, or reductions in order to meet the NAAQS, but I/M programs are specifically required by the FCAA; thus, states must develop programs for each area contributing to nonattainment to help ensure that those areas will meet the required attainment deadlines and that comply with EPA requirements for I/M programs. Because of the ongoing need to meet federal requirements, the commission routinely proposes and adopts rules incorporating or designed to satisfy specific federal requirements. The legislature is presumed to understand this federal scheme. If each rule proposed by the commission to meet a federal requirement was considered to be a major environmental rule that exceeds federal law, then each of those rules would require the full regulatory impact analysis (RIA) contemplated by SB 633. Requiring a full RIA for all federally required rules is inconsistent with the conclusions reached by the commission in its cost estimate and by the Legislative Budget Board (LBB) in its fiscal notes. Since the legislature is presumed to understand the fiscal impacts of the bills it passes, and that presumption is based on information provided by state agencies and the LBB, then the intent of SB 633 is presumed to only require the full RIA for rules that are extraordinary in nature. While the proposed rules may have a broad impact, that impact is no greater than is necessary or appropriate to meet the requirements of the FCAA and creates no additional impacts since the proposed rules do not impose burdens greater than required to demonstrate attainment of the ozone or CO NAAQS and comply with the requirements for I/M programs, as discussed elsewhere in this preamble.

For these reasons, the proposed rules fall under the exception in Texas Government Code, §2001.0225(a) because they are required by, and do not exceed, federal law. The commission has consistently applied this construction to its rules since this statute was enacted in 1997. Since that time, the legislature has revised the Texas Government Code but left this provision substantially unamended. It is presumed that "when an agency interpretation is in effect at the time the legislature amends the laws without making substantial change in the statute, the legislature is deemed to have accepted the agency's interpretation." (Central Power & Light Co. v. Sharp, 919 S.W.2d 485, 489 (Tex. App. Austin 1995), writ denied with per curiam opinion respecting another issue, 960 S.W.2d 617 (Tex. 1997); Bullock v. Marathon Oil Co., 798 S.W.2d 353, 357 (Tex. App. Austin 1990, no writ). Cf. Humble Oil & Refining Co. v. Calvert, 414 S.W.2d 172 (Tex. 1967); Dudney v. State Farm Mut. Auto Ins. Co., 9 S.W.3d 884, 893 (Tex. App. Austin 2000); Southwestern Life Ins. Co. v. Montemayor, 24 S.W.3d 581 (Tex. App. Austin 2000, pet. denied); and Coastal Indust. Water Auth. v. Trinity Portland Cement Div., 563 S.W.2d 916 (Tex. 1978).) The commission's interpretation of the RIA requirements is also supported by a change made to the Texas Administrative Procedure Act (APA) by the legislature in 1999. In an attempt to limit the number of rule challenges based upon APA requirements, the legislature clarified that state agencies are required to meet these sections of the APA against the standard of "substantial compliance" (Texas Government Code, §2001.035). The legislature specifically identified Texas Government Code, §2001.0225 as subject to this standard.

As discussed in this analysis and elsewhere in this preamble, the commission has substantially complied with the requirements of Texas Government Code, §2001.0225. The proposed rules implement the requirements of the FCAA, as discussed in this analysis and elsewhere in this preamble. The proposed rules were determined to be necessary to attain the ozone or CO NAAQS and comply with requirements for I/M programs and will not exceed any standard set by state or federal law. These proposed rules are not an express requirement of state law. The proposed rules do not exceed a requirement of a delegation agreement or a contract between state and federal government, as the proposed rules, if adopted by the commission and approved by EPA, will become federal law as part of the approved SIP required by 42 U.S.C. §7410, FCAA, §110. The proposed rules were not developed solely under the general powers of the agency but are authorized by specific sections of Texas Health and Safety Code, Chapter 382 (also known as the Texas Clean Air Act), and the Texas Water Code, which are cited in the Statutory Authority section of this preamble, including THSC, §§382.011, 382.012, and 382.017. Therefore, this proposed rulemaking action is not subject to the regulatory analysis provisions of Texas Government Code, §2001.0225(b).

The commission invites public comment regarding the Draft Regulatory Impact Analysis Determination during the public comment period. Written comments on the Draft Regulatory Impact Analysis Determination may be submitted to the contact person at the address listed under the Submittal of Comments section of this preamble.

Takings Impact Assessment

Under Texas Government Code, §2007.002(5), taking means a governmental action that affects private real property, in whole or in part or temporarily or permanently, in a manner that requires the governmental entity to compensate the private real property

owner as provided by the Fifth and Fourteenth Amendments to the United States Constitution or §17 or §19, Article I, Texas Constitution; or a governmental action that affects an owner's private real property that is the subject of the governmental action, in whole or in part or temporarily or permanently, in a manner that restricts or limits the owner's right to the property that would otherwise exist in the absence of the governmental action; and is the producing cause of a reduction of at least 25 percent in the market value of the affected private real property, determined by comparing the market value of the property as if the governmental action is not in effect and the market value of the property determined as if the governmental action is in effect.

The commission completed a takings impact analysis for the proposed rulemaking action under the Texas Government Code, Chapter 2007. The primary purpose of this proposed rulemaking action, as discussed elsewhere in this preamble, is to meet federal requirements for the implementation of I/M programs and control strategies necessary to attain and maintain the NAAQS for ozone or CO mandated by 42 U.S.C. §7410, FCAA, §110. Therefore, Chapter 2007 does not apply to this proposed rulemaking because it is an action reasonably taken to fulfill an obligation mandated by federal law, as provided by Texas Government Code, §2007.003(b)(4).

As discussed elsewhere in this preamble, the proposed rulemaking implements requirements of FCAA, 42 U.S.C. §7410, which requires states to adopt a SIP that provides for the implementation, maintenance, and enforcement of the NAAQS in each air quality control region of the state. While 42 U.S.C. §7410 generally does not require specific programs, methods, or reductions in order to meet the standard, I/M programs are specifically required by the FCAA. The SIP must include enforceable emission limitations and other control measures, means, or techniques (including economic incentives such as fees, marketable permits, and auctions of emissions rights), as well as schedules and timetables for compliance as may be necessary or appropriate to meet the applicable requirements of the FCAA. The provisions of the FCAA recognize that states are in the best position to determine what programs and controls are necessary or appropriate in order to meet the NAAQS. This flexibility allows states, affected industry, and the public, to collaborate on the best methods for attaining the NAAQS for the specific regions in the state. Even though the FCAA allows states to develop their own programs, this flexibility does not relieve a state from developing a program that meets the requirements of 42 U.S.C. §7410. States are not free to ignore the requirements of 42 U.S.C. §7410 and must develop programs to assure that their contributions to nonattainment areas are reduced so that these areas can be brought into attainment on the schedule prescribed by the FCAA.

States are required to adopt SIPs with enforceable emission limitations and other control measures, means, or techniques, as well as schedules and timetables for compliance, as may be necessary or appropriate to meet the applicable requirements of the FCAA. If a state does not comply with its obligations under 42 U.S.C. §7410, FCAA, §110 to submit SIPs, states are subject to discretionary sanctions under 42 U.S.C. §7410(m) or mandatory sanctions under 42 U.S.C. §7509, FCAA, §179; as well as the imposition of a federal implementation plan (FIP) under 42 U.S.C. §7410, FCAA, §110(c).

In addition, the commission's assessment indicates that Texas Government Code, Chapter 2007 does not apply to these proposed rules because this action is taken in response to a real and

substantial threat to public health and safety; that is designed to significantly advance the health and safety purpose; and that it does not impose a greater burden than is necessary to achieve the health and safety purpose. Thus, this action is exempt under Texas Government Code, §2007.003(b)(13). The proposed rules fulfill the FCAA requirement for states to create plans including control strategies to attain and maintain the NAAQS, as discussed elsewhere in this preamble. The proposed rules would assist in achieving the timely attainment of the ozone or CO NAAQS and reduced public exposure to ozone or CO. The NAAQS are promulgated by the EPA in accord with the FCAA, which requires EPA to identify and list air pollutants that "cause[s] or contribute[s] to air pollution which may reasonably be anticipated to endanger public health and welfare" and "the presence of which in the ambient air results from numerous or diversion mobile or stationary sources," as required by 42 U.S.C. §7408. For those air pollutants listed, EPA then is required to issue air quality criteria identifying the latest scientific knowledge regarding on adverse health and welfare effects associated with the listed air pollutant, in accord with 42 U.S.C. §7408. For each air pollutant for which air quality criteria have been issued, EPA must publish proposed primary and secondary air quality standards based on the criteria that specify a level of air quality requisite to protect the public health and welfare from any known or anticipated adverse effects associated with the presence of the air pollutant in the ambient air, as required by 42 U.S.C. §7409. As discussed elsewhere in this preamble, states have the primary responsibility to adopt plans designed to attain and maintain the NAAQS.

The proposed rules will not create any additional burden on private real property beyond what is required under federal law, as the proposed rules, if adopted by the commission and approved by EPA, will become federal law as part of the approved SIP required by 42 U.S.C. §7410, FCAA, §110. The proposed rules will not affect private real property in a manner that would require compensation to private real property owners under the United States Constitution or the Texas Constitution. The proposal also will not affect private real property in a manner that restricts or limits an owner's right to the property that would otherwise exist in the absence of the governmental action. Therefore, the proposed rulemaking will not cause a taking under Texas Government Code, Chapter 2007. For these reasons, Texas Government Code, Chapter 2007 does not apply to this proposed rulemaking.

Consistency with the Coastal Management Program

The commission reviewed the proposed rulemaking and found the proposal is a rulemaking identified in the Coastal Coordination Act Implementation Rules, 31 TAC §29.11(b)(2) relating to rules subject to the Coastal Management Program, and will, therefore, require that goals and policies of the Texas Coastal Management Program (CMP) be considered during the rulemaking process.

Note: §29.11(b)(2) applies only to air pollutant emissions, on-site sewage disposal systems, and underground storage tanks. Section 29.11(b)(4) applies to all other actions. The commission reviewed this rulemaking for consistency with the CMP goals and policies in accordance with the regulations of the Coastal Coordination Advisory Committee and determined that the rulemaking and SIP revision would ensure that the amendments comply with 40 CFR Part 50, National Primary and Secondary Air Quality Standards, and 40 CFR Part 51, Requirements for Preparation,

Adoption, and Submittal of Implementation Plan and is, therefore, consistent with CMP goals and policies.

Written comments on the consistency of this rulemaking may be submitted to the contact person at the address listed under the Submittal of Comments section of this preamble.

Announcement of Hearing

The commission will offer a virtual public hearing on this proposal on May 29, 2025, at 2:00 p.m. The hearing is structured for the receipt of oral or written comments by interested persons. Individuals may present oral statements when called upon in order of registration. Open discussion will not be permitted during the hearing; however, commission staff members will be available to discuss the proposal 30 minutes prior to the hearing.

Individuals who plan to attend the virtual hearing and want to provide oral comments and/or want their attendance on record must register by May 22, 2025. To register for the hearing, please e-mail siprules@tceq.texas.gov and provide the following information: your name, your affiliation, your e-mail address, your phone number, and whether or not you plan to provide oral comments during the hearing. Instructions for participating in the hearing will be sent on May 27, 2025, to those who register for the hearing.

Persons who have special communication or other accommodation needs who are planning to attend the hearing should contact Sandy Wong, Office of Legal Services at (512) 239-1802 or 1-800-RELAY-TX (TDD). Requests should be made as far in advance as possible.

Submittal of Comments

Written comments may be submitted to Gwen Ricco, MC 205, Office of Legal Services, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087, or faxed to fax4808@tceq.texas.gov. Electronic comments may be submitted at: <https://tceq.commentinput.com/comment/search>. File size restrictions may apply to comments being submitted via the TCEQ Public Comments system. All comments should reference Rule Project Number 2025-012-114-AI. The comment period closes on June 3, 2025. Please choose one of the methods provided to submit your written comments.

Copies of the proposed rulemaking can be obtained from the commission's website at https://www.tceq.texas.gov/rules/propose_adopt.html. For further information, please contact David Serrins, Air Quality Planning Section, (512) 239-1954.

SUBCHAPTER A. DEFINITIONS

30 TAC §§114.1, 114.2, 114.7

Statutory Authority

The amendments to 30 Texas Administrative Code (TAC) §§114.1, 114.2, and 114.7 are proposed under the authority of Texas Water Code (TWC), §5.103, concerning Rules; TWC, §5.105, concerning General Policy, which authorize the commission to carry out its powers and duties under the TWC; TWC, §7.0002, concerning Enforcement Authority, which authorizes the commission to enforce the provisions of the Water Code and the Health and Safety Code within the commission's jurisdiction; and under Texas Health and Safety Code (THSC), §382.017, concerning Rules, which authorizes the commission to adopt rules consistent with the policy and purpose of the Texas Clean Air Act (TCAA).

The amendments to 30 TAC Chapter 114 are also proposed under THSC, §382.002, concerning Policy and Purpose, which establishes the commission's purpose to safeguard the state's air resources, consistent with the protection of public health, general welfare, and physical property; THSC, §382.011, concerning General Powers and Duties, which authorizes the commission to control the quality of the state's air; THSC, §382.051, concerning Permitting Authority of the Commission of the Commission; Rules which authorizes the commission to adopt rules as necessary to comply with changes in federal law or regulations applicable to permits issued under the TCAA. Additionally, the amendments to 30 TAC Chapter 114 are authorized under THSC, §382.202, concerning Vehicle Emissions Inspection and Maintenance (I/M) Program, which authorizes the commission to establish vehicle fuel content standards after January 1, 2004, as long as distribution of low emission diesel as described in the state implementation plan (SIP) is not required prior to February 1, 2005; THSC, §382.203, concerning Vehicles Subject to Program; Exemptions, which establishes which vehicles are subject to the I/M program and which are exempt from it; and THSC, §382.205, concerning Inspection Equipment and Procedures, which authorizes the commission to adopt standards and specifications for motor vehicle emissions testing equipment, recordkeeping and reporting procedures, and measurable emissions standards, as well as consult with the Department of Public Safety (DPS) of the State of Texas.

§114.1. Definitions.

Unless specifically defined in Texas Health and Safety Code, Chapter 382, also known as the Texas Clean Air Act (TCAA), or in the rules of the commission, the terms used by the commission have the meanings commonly ascribed to them in the field of air pollution control. In addition to the terms which are defined by the TCAA, the following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise.

(1) Dual-fuel vehicle--Any motor vehicle or motor vehicle engine engineered and designed to be operated on two different fuels, but not a mixture of the two.

(2) Emergency vehicle--A vehicle defined as an authorized emergency vehicle according to Texas Transportation Code, §541.201(1).

(3) Emissions--The emissions of oxides of nitrogen, volatile organic compounds, carbon monoxide, particulate, or any combination of these substances.

[(4) First safety inspection certificate--Initial Texas Department of Public Safety (DPS) certificates issued through DPS-certified inspection stations for every new vehicle found to be in compliance with the rules and regulations governing safety inspections. Beginning on the single sticker transition date as defined in this section, the safety inspection certificates will no longer be used.]

[(5) First vehicle registration--Initial vehicle registration insignia sticker issued through the Texas Department of Motor Vehicles for every new vehicle found to be in compliance with the rules and regulations governing vehicle registration prior to the single sticker transition date as defined in this section and vehicle registration and safety inspections beginning on the single sticker transition date.]

(4) [(6)] Gross vehicle weight rating--The value specified by the manufacturer as the maximum design loaded weight of a vehicle. This is the weight as expressed on the vehicle's registration and includes the weight the vehicle can carry or draw.

(5) [(7)] Law enforcement vehicle--Any vehicle controlled by a local government and primarily operated by a civilian or military police officer or sheriff, or by state highway patrols, or other similar law enforcement agencies, and used for the purpose of law enforcement activities including, but not limited to, chase, apprehension, surveillance, or patrol of people engaged in or potentially engaged in unlawful activities.

(6) [(8)] Single sticker transition date--The transition date of the single sticker system is the later of March 1, 2015, or the date that the Texas Department of Motor Vehicles (DMV) and the Texas Department of Public Safety (DPS) concurrently implement the single sticker system required by Texas Transportation Code, §502.047.

(7) [(9)] Texas Inspection and Maintenance State Implementation Plan--The portion of the Texas state implementation plan that includes the procedures and requirements of the vehicle emissions inspection and maintenance program as adopted by the commission and approved by the EPA. A copy of the Texas Inspection and Maintenance State Implementation Plan is available at the Texas Commission on Environmental Quality, 12100 Park 35 Circle, Austin, Texas, 78753; mailing address: P.O. Box 13087, MC 206, Austin, Texas 78711-3087.

(8) [(10)] Vehicle registration--Vehicle characteristics, corresponding owner information, and registration expiration date contained in the DMV [Texas Department of Motor Vehicles] registration system.

(9) [(11)] Vehicle registration insignia sticker--The sticker issued through the DMV [Texas Department of Motor Vehicles (DMV)] or county tax assessor-collector for a vehicle compliant with the DMV regulations. ~~The [Beginning on the single sticker transition date as defined in this section, the]~~ vehicle registration insignia sticker, a current valid vehicle inspection report (VIR) [VIR], or other form of proof authorized by the DPS or the DMV will be used as proof of compliance with inspection and maintenance program requirements, the DMV's rules and regulations governing vehicle registration, and the DPS's [Texas Department of Public Safety's] rules and regulations governing [safety] inspections.

§114.2. Inspection and Maintenance Definitions.

Unless specifically defined in Texas Health and Safety Code, Chapter 382, also known as the Texas Clean Air Act (TCAA), or in the rules of the commission, the terms used by the commission have the meanings commonly ascribed to them in the field of air pollution control. In addition to the terms that are defined by the TCAA, the following words and terms, when used in Subchapter C of this chapter (relating to Vehicle Inspection and Maintenance; Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program; and Early Action Compact Counties), have the following meanings, unless the context clearly indicates otherwise.

[(1) Acceleration simulation mode (ASM-2) test--An emissions test using a dynamometer (a set of rollers on which a test vehicle's tires rest) that applies an increasing load or resistance to the drive train of a vehicle, thereby simulating actual tailpipe emissions of a vehicle as it is moving and accelerating. The ASM-2 vehicle emissions test is comprised of two phases:]

[(A) the 50/15 mode--in which the vehicle is tested for 90 seconds upon reaching and maintaining a constant speed of 15 miles per hour (mph) on a dynamometer that simulates acceleration at a rate of 3.3 mph per second by using 50% of the vehicle available horsepower; and]

[(B) the 25/25 mode--in which the vehicle is tested for 90 seconds upon reaching and maintaining a constant speed of 25 mph

on a dynamometer that simulates acceleration at a rate of 3.3 mph per second by using 25% of the vehicle available horsepower.}]

[(2) Consumer price index--The consumer price index for any calendar year is the average of the consumer price index for all-urban consumers published by the United States Department of Labor, as of the close of the 12-month period ending on August 31 of the calendar year.}]

(3) Controller area network (CAN)--A vehicle manufacturer's communications protocol that connects to the various electronic modules in a vehicle. CAN provides one protocol that collects information from the vehicle's electronic systems including the on-board diagnostics (OBD) emissions testing system. The United States Environmental Protection Agency requires the CAN protocol to be installed in OBD-compliant vehicles beginning with some model year 2003 vehicles and phasing in to all OBD-compliant vehicles by the 2008 model year.}]

(4) Low-volume emissions inspection station--A vehicle emissions inspection station that meets all criteria for obtaining a low-volume waiver from the Texas Department of Public Safety.}]

(1) [(5)] Motorist--A person or other entity responsible for the inspection, repair, and maintenance of a motor vehicle, which may include, but is not limited to, owners and lessees.

(2) [(6)] On-board diagnostic (OBD) system--The computer system installed in a vehicle by the manufacturer that monitors the performance of the vehicle emissions control equipment, fuel metering system, and ignition system for the purpose of detecting malfunction or deterioration in performance that would be expected to cause the vehicle not to meet emissions standards. All references to OBD should be interpreted to mean the second generation of this equipment, sometimes referred to as OBD II.

(3) [(7)] On-road test--Utilization of remote sensing technology to identify vehicles operating within the inspection and maintenance program areas that have a high probability of being high-emitters.

(4) [(8)] Out-of-cycle test--Required emissions test not associated with vehicle safety inspection testing cycle.

(5) [(9)] Primarily operated--Use of a motor vehicle greater than 60 calendar days per testing cycle in an affected county. Motorists shall comply with emissions requirements for such counties. It is presumed that a vehicle is primarily operated in the county in which it is registered.

(6) [(40)] Program area--County or counties in which the Texas Department of Public Safety, in coordination with the commission, administers the vehicle emissions inspection and maintenance program contained in the Texas Inspection and Maintenance State Implementation Plan. These program areas include:

(A) the Dallas-Fort Worth program area, consisting of the following counties: Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant;

(B) the El Paso program area, consisting of El Paso County;

(C) the Houston-Galveston-Brazoria program area, consisting of Brazoria, Fort Bend, Galveston, Harris, and Montgomery Counties; and

[(D) the extended Dallas-Fort Worth program area, consisting of Ellis, Johnson, Kaufman, Parker, and Rockwall Counties. These counties became part of the program area as of May 1, 2003; and]

(D) [(E)] the Bexar County program area, consisting of Bexar County.

(7) Rental vehicle--A motor vehicle for which a rental certificate has been furnished as provided by Texas Tax Code, §152.061.

(8) [(41)] Retests--Successive vehicle emissions inspections following the failing of an initial test by a vehicle during a single testing cycle.

(9) [(42)] Testing cycle--The [Before the single sticker transition date as defined in §114.1 of this title (relating to Definitions), the annual cycle commencing with the first safety inspection certificate expiration date for which a motor vehicle is subject to a vehicle emissions inspection or beginning on the single sticker transition date, the] annual cycle commencing with the first vehicle registration expiration date for which a motor vehicle is subject to a vehicle emissions inspection.

[(13) Two-speed idle (TSI) inspection and maintenance test--A measurement of the tailpipe exhaust emissions of a vehicle while the vehicle idles, first at a lower speed and then again at a higher speed.}]

[(14) Uncommon part--A part that takes more than 30 days for expected delivery and installation where a motorist can prove that a reasonable attempt made to locate necessary emission control parts by retail or wholesale part suppliers will exceed the remaining time prior to expiration of.}]

[(A) the vehicle safety inspection certificate prior to the single sticker transition date as defined in §114.1 of this title (relating to Definitions);}]

[(B) the vehicle registration beginning on the single sticker transition date as defined in §114.1 of this title; or]

[(C) the 30-day period following an out-of-cycle inspection.}]

§114.7. Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions.

Unless specifically defined in the Texas Clean Air Act (TCAA) or in the rules of the commission, the terms used in this chapter have the meanings commonly ascribed to them in the field of air pollution control. In addition to the terms which are defined by the TCAA, §§3.2, 101.1, and 114.1 of this title (relating to Definitions), the following words and terms, when used in Subchapter C, Division 2 of this chapter (relating to Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program) have the following meanings, unless the context clearly indicates otherwise.

(1) Affected county--A county with a motor vehicle emissions inspection and maintenance program established under Texas Transportation Code, §548.301.

[(2) Automobile dealership--A business that regularly and actively buys, sells, or exchanges vehicles at an established and permanent location as defined under Texas Transportation Code, §503.301. The term includes a franchised motor vehicle dealer and an independent motor vehicle dealer.}]

(2) [(3)] Car--A motor vehicle, other than a golf cart, truck or bus, designed or used primarily for the transportation of persons. A passenger van or sports utility vehicle may be considered a car under this section.

(3) [(4)] Commercial vehicle--A vehicle that is owned or leased in the regular course of business of a commercial or business entity.

(4) Dealer--A person who regularly and actively buys, sells, or exchanges vehicles at an established and permanent location as defined under Texas Transportation Code, §503.001. The term includes a franchised motor vehicle dealer and an independent motor vehicle dealer.

(5) Destroyed--Crushed, shredded, scrapped, or otherwise dismantled to render a vehicle, vehicle's engine, or emission control components permanently and irreversibly incapable of functioning as originally intended.

(6) Dismantled--Extraction of parts, components, and accessories for use in the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program or sold as used parts.

(7) Electric vehicle--A motor vehicle that draws propulsion energy only from a rechargeable energy storage system.

(8) Emissions control equipment--Relating to a motor vehicle that is subject to §114.50(a) of this title (relating to Vehicle Emissions Inspection Requirements). If the vehicle is so equipped, these include: exhaust gas recirculation system, power control module, catalytic converter, oxygen sensors, evaporative purge canister, positive crankcase ventilation valve, and gas cap.

(9) Engine--The fuel-based mechanical power source of a motor vehicle that is subject to §114.50(a) of this title (relating to Vehicle Emissions Inspection Requirements), which includes the crankcase, cylinder block, and cylinder head(s) and their initial internal components, the oil pan and cylinder head valve covers, and the intake and exhaust manifolds.

(10) Fleet vehicle--A motor vehicle operated as one of a group that consists of more than ten motor vehicles and that is owned and operated by a public or commercial entity or by a private entity other than a single household.

(11) Hybrid vehicle--A motor vehicle that draws propulsion energy from both gasoline or conventional diesel fuel and a rechargeable energy storage system.

(12) LIRAP--Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program.

(13) LIRAP fee--The portion of the vehicle emissions inspection fee that is required to be remitted to the state at the time of annual vehicle registration, as authorized by Texas Health and Safety Code, §382.202, in counties participating in the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program.

(14) LIRAP fee termination date--The first day of the month for the month that the Texas Department of Motor Vehicles issues registration notices without the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) fee, as defined in this section, in a participating county opting out of the LIRAP.

(15) LIRAP opt-out effective date--The date upon which a county that was participating in the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) becomes a non-participating county, which occurs when the grant contract between the county and the executive director, established in §114.64(a) of this title (relating to LIRAP Requirements), is ended, but no earlier than the LIRAP fee termination effective date.

(16) Motor vehicle--A fully self-propelled vehicle having four wheels that has as its primary purpose the transport of a person, persons, or property on a public highway.

(17) Natural gas vehicle--A motor vehicle that uses only compressed natural gas or liquefied natural gas as fuel.

(18) Non-participating county--An affected county that has either:

(A) not opted into the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) authorized by Texas Health and Safety Code, §382.209; or

(B) opted out of the LIRAP according to the procedures specified in §114.64(g) of this title (relating to LIRAP Requirements) and has been released from all program requirements, including assessment of the LIRAP fee as defined in this section and participation in LIRAP grant programs.

(19) Participating county--An affected county in which the commissioners court by resolution has chosen to implement a Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) authorized by Texas Health and Safety Code, §382.209. An affected county that is in the process of opting out of the LIRAP is considered a participating county until the LIRAP opt-out effective date as defined in this section.

(20) Proof of sale--A notice of sale or transfer filed with the Texas Department of Motor Vehicles as required under Texas Transportation Code, §503.005, or if unavailable, an affidavit from the selling dealer or documents approved by the commission.

(21) Proof of transfer--A TCEQ form that identifies the vehicle to be destroyed and tracks the transfer of the vehicle to the recycler from the participating county, [automobile] dealer, and dismantler.

(22) Qualifying motor vehicle--A motor vehicle that meets the requirements for replacement in §114.64 of this title (relating to LIRAP Requirements).

(23) Recognized emissions repair facility--An automotive repair facility as provided in 37 Texas Administrative Code §23.51 (relating to Vehicle Emissions Inspection Requirements).

(24) Recycled--Conversion of metal or other material into raw material products that have prepared grades; an existing or potential economic value; and using these raw material products in the production of new products.

(25) Replacement vehicle--A vehicle that is in a class or category of vehicles that has been certified to meet federal Tier 2, Bin 5 or cleaner Bin certification under 40 Code of Federal Regulations §86.1811-04 or federal Tier 3, Bin 160 or cleaner Bin certification under 40 Code of Federal Regulations (CFR) §86.1811-17; has a gross vehicle weight rating of less than 10,000 pounds; have an odometer reading of not more than 70,000 miles; the total cost does not exceed \$35,000 and up to \$45,000 for hybrid, electric, or natural gas vehicles, or vehicles certified as Tier 2, Bin 3 or cleaner Bin certification under 40 CFR §86.1811-04 or federal Tier 3, Bin 85 or cleaner Bin certification under 40 CFR §86.1811-17; and has passed a Texas Department of Public Safety motor vehicle [safety inspection or safety and] emissions inspection within the 15-month period before the application is submitted.

(26) Retrofit--To equip, or the equipping of, an engine or an exhaust or fuel system with new, emissions-reducing parts or equipment designed to reduce air emissions and improve air quality, after the manufacture of the original engine or exhaust or fuel system, so long as the parts or equipment allow the vehicle to meet or exceed state and federal air emissions reduction standards.

(27) Retrofit equipment--Emissions-reducing equipment designed to reduce air emissions and improve air quality that is

approved by the United States Environmental Protection Agency and is installed after the manufacture of the original engine, exhaust, or fuel system.

(28) Total cost--The total amount of money paid or to be paid for the purchase of a motor vehicle as set forth as the sales price in the form entitled "Application for Texas Certificate of Title" promulgated by the Texas Department of Motor Vehicles. In a transaction that does not involve the use of that form, the term means an amount of money that is equivalent, or substantially equivalent, to the amount that would appear as the sales price on the application for Texas Certificate of Title if that form were used.

(29) Truck--A motor vehicle having a gross vehicle weight rating of less than 10,000 pounds and designed primarily for the transport of persons and cargo.

(30) Vehicle--A motor vehicle subject to §114.50(a) of this title (relating to Vehicle Emissions Inspection Requirements).

(31) Vehicle owner--For the purposes of repair assistance or retrofit, the person who holds the Certificate of Title for the vehicle and/or the operator who is granted possession and is authorized to make repairs under a lease or purchase agreement; and for the purposes of accelerated retirement, the person who holds the Certificate of Title for the vehicle.

(32) Vehicle retirement facility--A facility that, at a minimum, is licensed, certified, or otherwise authorized by the Texas Department of Motor Vehicles to destroy, recycle, or dismantle vehicles.

The agency certifies that legal counsel has reviewed the proposal and found it to be within the state agency's legal authority to adopt.

Filed with the Office of the Secretary of State on April 18, 2025.

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Charmaine Backens

Deputy Director, Environmental Law Division

Texas Commission on Environmental Quality

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For further information, please call: (512) 239-2678



SUBCHAPTER C. VEHICLE INSPECTION AND MAINTENANCE; LOW INCOME VEHICLE REPAIR ASSISTANCE, RETROFIT, AND ACCELERATED VEHICLE RETIREMENT PROGRAM; AND EARLY ACTION COMPACT COUNTIES

DIVISION 1. VEHICLE INSPECTION AND MAINTENANCE

30 TAC §§114.50, 114.51, 114.53

Statutory Authority

The amendments to 30 Texas Administrative Code (TAC) §§114.50, 114.51, and 114.53 are proposed under the authority of Texas Water Code (TWC), §5.103, concerning Rules; TWC, §5.105, concerning General Policy, which authorize the commission to carry out its powers and duties under the TWC; TWC, §7.0002, concerning Enforcement Authority, which authorizes the commission to enforce the provisions of the Water Code and

the Health and Safety Code within the commission's jurisdiction; and under Texas Health and Safety Code (THSC), §382.017, concerning Rules, which authorizes the commission to adopt rules consistent with the policy and purpose of the Texas Clean Air Act (TCAA).

The amendments to 30 TAC Chapter 114 are also proposed under THSC, §382.002, concerning Policy and Purpose, which establishes the commission's purpose to safeguard the state's air resources, consistent with the protection of public health, general welfare, and physical property; THSC, §382.011, concerning General Powers and Duties, which authorizes the commission to control the quality of the state's air; THSC, §382.051, concerning Permitting Authority of the Commission of the Commission; Rules which authorizes the commission to adopt rules as necessary to comply with changes in federal law or regulations applicable to permits issued under the TCAA. Additionally, the amendments to 30 TAC Chapter 114 are authorized under THSC, §382.202, concerning Vehicle Emissions Inspection and Maintenance (I/M) Program, which authorizes the commission to establish vehicle fuel content standards after January 1, 2004, as long as distribution of low emission diesel as described in the state implementation plan (SIP) is not required prior to February 1, 2005; THSC, §382.203, concerning Vehicles Subject to Program; Exemptions, which establishes which vehicles are subject to the I/M program and which are exempt from it; and THSC, §382.205, concerning Inspection Equipment and Procedures, which authorizes the commission to adopt standards and specifications for motor vehicle emissions testing equipment, recordkeeping and reporting procedures, and measurable emissions standards, as well as consult with the Department of Public Safety (DPS) of the State of Texas.

§114.50. Vehicle Emissions Inspection Requirements.

(a) Applicability. The requirements of this section and those contained in the Texas Inspection and Maintenance (I/M) State Implementation Plan (SIP) must be applied to all gasoline-powered motor vehicles 2 - 24 years old and subject to an annual emissions inspection, with the exception of rental vehicles as defined in §114.2 of this title (relating to Inspection and Maintenance Definitions) which are subject to an annual emissions inspection at 3 - 24 years old [~~beginning with the first safety inspection~~]. Military tactical vehicles, motorcycles, diesel-powered vehicles, dual-fueled vehicles that cannot operate using gasoline, and antique vehicles registered with the Texas Department of Motor Vehicles are excluded from the program. Inspection [~~Safety inspection~~] facilities and inspectors certified by the Texas Department of Public Safety (DPS) must inspect all subject vehicles in the following program areas as defined in §114.2 of this title [~~(relating to Inspection and Maintenance Definitions)~~], in accordance with the following schedule.

(1) All 1996 and newer model year vehicles registered and primarily operated in the Dallas-Fort Worth (DFW) program area, the Houston-Galveston-Brazoria (HGB) program area, or El Paso County equipped with on-board diagnostic (OBD) systems must be tested using United States Environmental Protection Agency (EPA)-approved OBD test procedures. [~~This paragraph applies to all vehicles registered and primarily operated in the Dallas-Fort Worth (DFW) program area.~~]

[(A) Beginning May 1, 2002, all 1996 and newer model year vehicles registered and primarily operated in Collin, Dallas, Denton, and Tarrant Counties equipped with on-board diagnostic (OBD) systems must be tested using United States Environmental Protection Agency (EPA)-approved OBD test procedures.]

[(B) Beginning May 1, 2002, all pre-1996 model year vehicles registered and primarily operated in Collin, Dallas, Denton,

and Tarrant Counties must be tested using an acceleration simulation mode (ASM-2) test or a vehicle emissions test approved by the EPA.]

[(C) All vehicle emissions inspection stations in affected program areas must offer both the ASM-2 test and the OBD test except low volume emissions inspection stations. If an owner or operator wishes to have his or her station classified as a low volume emissions inspection station, the station owner or operator shall petition the DPS in accordance with the rules and procedures established by the DPS.]

[(2) This paragraph applies to all vehicles registered and primarily operated in the extended DFW (EDFW) program area.]

[(A) Beginning May 1, 2003, all 1996 and newer model year vehicles registered and primarily operated in Ellis, Johnson, Kaufman, Parker, and Rockwall Counties equipped with OBD systems must be tested using EPA-approved OBD test procedures.]

[(B) Beginning May 1, 2003, all pre-1996 model year vehicles registered and primarily operated in Ellis, Johnson, Kaufman, Parker, and Rockwall Counties must be tested using an ASM-2 test or a vehicle emissions test approved by the EPA.]

[(C) All vehicle emissions inspection stations in affected program areas must offer both the ASM-2 test and the OBD test except low volume emissions inspection stations. If an owner or operator wishes to have his or her station classified as a low volume emissions inspection station, the station owner or operator shall petition the DPS in accordance with the rules and procedures established by the DPS.]

[(3) This paragraph applies to all vehicles registered and primarily operated in the Houston-Galveston-Brazoria (HGB) program area.]

[(A) Beginning May 1, 2002, all 1996 and newer model year vehicles registered and primarily operated in Harris County equipped with OBD systems must be tested using EPA-approved OBD test procedures.]

[(B) Beginning May 1, 2002, all pre-1996 model year vehicles registered and primarily operated in Harris County must be tested using an ASM-2 test or a vehicle emissions test approved by the EPA.]

[(C) All vehicle emissions inspection stations in affected program areas must offer both the ASM-2 test and the OBD test except low volume emissions inspection stations. If an owner or operator wishes to have his or her station classified as a low volume emissions inspection station, the station owner or operator shall petition the DPS in accordance with the rules and procedures established by the DPS.]

[(D) Beginning May 1, 2003, all 1996 and newer model year vehicles equipped with OBD systems and registered and primarily operated in Brazoria, Fort Bend, Galveston, and Montgomery Counties must be tested using EPA-approved OBD test procedures.]

[(E) Beginning May 1, 2003, all pre-1996 model year vehicles registered and primarily operated in Brazoria, Fort Bend, Galveston, and Montgomery Counties must be tested using the ASM-2 test procedures or a vehicle emissions test approved by the EPA.]

[(4) This paragraph applies to all vehicles registered and primarily operated in the El Paso program area.]

[(A) All vehicles must be tested using a two-speed idle (TSI) test through December 31, 2006.]

[(B) Beginning January 1, 2007, all 1996 and newer model year vehicles equipped with OBD systems must be tested using EPA-approved OBD test procedures.]

[(C) Beginning January 1, 2007, all pre-1996 model year vehicles must be tested using a TSI test.]

[(D) Beginning January 1, 2007, all vehicle emissions inspection stations in the El Paso program area must offer both the TSI test and OBD test.]

(2) [(5)] This paragraph applies to all vehicles registered and primarily operated in the Bexar County program area.

(A) Beginning November 1, 2026, all 2 - 24 year old subject vehicles equipped with OBD systems must be tested using EPA-approved OBD test procedures.

(B) Beginning November 1, 2026, all vehicle emissions inspection stations in the Bexar County program area must offer the OBD test.

(b) Control requirements.

(1) No person or entity may operate, or allow the operation of, a motor vehicle registered in the DFW, [EDFW,] HGB, El Paso, and Bexar County program areas that does not comply with:

[(A) all applicable air pollution emissions control-related requirements included in the annual vehicle safety inspection requirements administered by the DPS as evidenced prior to the single sticker transition date as defined in §114.1 of this title (relating to Definitions) by a current valid inspection certificate affixed to the vehicle windshield, a current valid vehicle inspection report (VIR), or other form of proof authorized by the DPS;]

(A) [(B)] All [beginning on the single sticker transition date, all] applicable air pollution emissions control-related requirements included in the annual vehicle [safety] inspection requirements administered by the DPS, as evidenced by a current valid vehicle registration insignia sticker, a current valid vehicle inspection report (VIR)[VIR], or other form of proof authorized by the DPS or the DMV; and

(B) [(C)] the vehicle emissions I/M requirements contained in this subchapter.

[(2) All federal government agencies must require a motor vehicle operated by any federal government agency employee on any property or facility under the jurisdiction of the federal government agency and located in a program area to comply with all vehicle emissions I/M requirements specified in Texas Health and Safety Code, Subchapter G, §§382.201 - 382.216 (concerning Vehicle Emissions), and this chapter. Commanding officers or directors of federal facilities shall certify annually to the executive director, or appointed designee, that all subject vehicles have been tested and are in compliance with the Federal Clean Air Act (42 United States Code, §§7401 et seq.). This requirement will not apply to visiting federal government agency, employee, or military personnel vehicles as long as such visits do not exceed 60 calendar days per year.]

(2) [(3)] Any motorist in the DFW, [EDFW,] HGB, El Paso, or Bexar County program areas who has received a notice from an emissions inspection station that there are recall items unresolved on his or her motor vehicle should furnish proof of compliance with the recall notice prior to the next vehicle emissions inspection, such as a written statement from the dealer [dealership] or leasing agency indicating that emissions repairs have been completed.

(3) [(4)] A motorist whose vehicle has failed an emissions test may request a challenge retest through the DPS. If the retest is conducted within 15 days of the initial inspection, the retest is free.

(4) [(5)] A motorist whose vehicle has failed an emissions test and has not requested a challenge retest or whose vehicle has failed a challenge retest shall have emissions-related repairs performed and submit a properly completed vehicle repair form (VRF) in order to receive a retest. In order to receive a waiver or time extension, the motorist shall submit a VRF or applicable documentation as deemed necessary by the DPS.

(5) [(6)] A motorist whose vehicle is registered in the DFW, [EDFW], HGB, El Paso, or Bexar County program areas or in any county adjacent to a program area and whose vehicle has failed an on-road test administered by the DPS shall:

(A) submit the vehicle for an out-of-cycle vehicle emissions inspection within 30 days of written notice by the DPS; and

(B) satisfy all inspection, extension, or waiver requirements of the vehicle emissions I/M program specified in 37 TAC Chapter 23, Subchapter E (relating to Vehicle Emissions Inspection and Maintenance Program).

(6) [(7)] A subject vehicle registered in a county without an I/M program that meets the applicability criteria of subsection (a) of this section and the ownership of which has changed through a retail sale as defined by Texas Occupations Code, §2301.002, is not eligible for title receipt or registration in a county with an I/M program unless proof is presented that the vehicle has passed an approved vehicle emissions inspection within 90 days before the title transfer. The evidence of proof required may be in the form of the VIR [vehicle inspection report (VIR)] or another proof of the program compliance as authorized by the DPS. All 1996 and newer model year vehicles with less than 50,000 miles are exempt from the test-on-resale requirements of this paragraph.

(7) [(8)] State, governmental, and quasi-governmental agencies that fall outside the normal registration or inspection process must comply with all vehicle emissions I/M requirements for vehicles primarily operated in I/M program areas.

(c) Waivers and extensions. A motorist may apply to the DPS for a waiver or an extension as specified in 37 TAC Chapter 23, Subchapter E, which defers the need for full compliance with vehicle emissions standards for a specified period of time after failing a vehicle emissions inspection.

(d) Prohibitions.

(1) No person may issue or allow the issuance of a VIR, as authorized by the DPS unless [all applicable air pollution emissions control-related requirements of the annual vehicle safety inspection and] the vehicle emissions I/M requirements are completely and properly performed in accordance with the rules and regulations adopted by the DPS and the commission. Prior to taking any enforcement action regarding this provision, the commission must consult with the DPS.

(2) No [Before the single sticker transition date as defined in §114.1 of this title, no person may allow or participate in the preparation, duplication, sale, distribution, or use of false, counterfeit, or stolen safety inspection certificates, VIRs, VRFs, vehicle emissions repair documentation, or other documents that may be used to circumvent applicable vehicle emissions I/M requirements and to commit an offense specified in Texas Transportation Code, §548.603 (concerning Fictitious or Counterfeit Inspection Certificate or Insurance Document). Beginning on the single sticker transition date, no] person may allow or participate in the preparation, duplication, sale, distribution, or

use of false, counterfeit, or stolen vehicle registration insignia stickers, VIRs, VRFs, vehicle emissions repair documentation, or other documents that may be used to circumvent applicable vehicle emissions I/M requirements and to commit an offense specified in Texas Transportation Code, §548.603 (concerning Fictitious or Counterfeit Inspection Certificate or Insurance Document).

(3) No organization, business, person, or other entity may represent itself as an emissions inspector certified by the DPS unless such certification has been issued under the certification requirements and procedures contained in Texas Transportation Code, §§548.401 - 548.404.

(4) No person may act as or offer to perform services as a Recognized Emissions Repair Technician of Texas, as designated by the DPS, without first obtaining and maintaining DPS recognition.

§114.51. *Equipment Evaluation Procedures for Vehicle Exhaust Gas Analyzers.*

(a) Any manufacturer or distributor of vehicle testing equipment may apply to the executive director of the commission or his appointee, for approval of an exhaust gas analyzer or analyzer system for use in the Texas Inspection and Maintenance (I/M) program administered by the Texas Department of Public Safety. Each manufacturer shall submit a formal certificate to the commission stating that any analyzer model sold or leased by the manufacturer or its authorized representative and any model currently in use in the I/M program will satisfy all design and performance criteria set forth in the most recent version of the "Specifications for Vehicle Exhaust Gas Analyzer Systems for Use in the Texas Vehicle Emissions Testing Program." Copies of this document are available at the commission's Central Office, located at 12100 Park 35 Circle, Austin, Texas 78753 or at <https://www.tceq.texas.gov/downloads/air-quality/mobile-source/txvehanspecs.pdf>. [<http://www.tceq.state.tx.us/assets/public/implementation/air/ms/IM/txvehanspecs.pdf>.] The manufacturer shall also provide sufficient documentation to demonstrate conformance with these criteria including a complete description of all hardware components, the results of appropriate performance testing, and a point-by-point response to each specific requirement.

(b) All equipment must be tested by an independent test laboratory. The cost of the certification must be absorbed by the manufacturer. The conformance demonstration must include, but is not limited to:

(1) certification that equipment design and construction conform with the specifications referenced in subsection (a) of this section;

(2) documentation of successful results from appropriate performance testing;

(3) evidence of necessary changes to internal computer programming, display format, and data recording sequence;

(4) a commitment to fulfill all maintenance, repair, training, and other service requirements described in the specifications referenced in subsection (a) of this section. A copy of the minimum warranty agreement to be offered to the purchaser of an approved vehicle exhaust gas analyzer must be included in the demonstration of conformance; and

(5) documentation of communication ability using protocol provided by the commission or the commission Texas Information Management System (TIMS) contractor.

(c) If a review of the demonstration of conformance and all related support material indicates compliance with the criteria listed in subsections (a) and (b) of this section, the executive director or his

appointee may issue a notice of approval to the analyzer manufacturer that endorses the use of the specified analyzer or analyzer system in the Texas I/M program.

(d) The applicant shall comply with all special provisions and conditions specified by the executive director or his appointee in the notice of approval.

(e) Any manufacturer or distributor that receives a notice of approval from the executive director or the executive director's appointee for vehicle emissions test equipment for use in the Texas I/M program may be subject to appropriate enforcement action and penalties prescribed in the Texas Clean Air Act or the rules and regulations promulgated thereunder if:

(1) any information included in the conformance demonstration as required in subsection (b) of this section is misrepresented resulting in the purchase or operation of equipment in the Texas I/M program that does not meet the specifications referenced in subsection (a) of this section;

(2) the applicant fails to comply with any requirement or commitment specified in the notice of approval issued by the executive director or implied by the representations submitted by the applicant in the conformance demonstration required by subsection (b) of this section;

(3) the manufacturer or distributor fails to provide on-site service response by a qualified repair technician within two business days of a request from an inspection station, excluding Sundays, national holidays (New Year's Day, Martin Luther King Jr. Day, President's Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day), and other days when a purchaser's business might be closed;

(4) the manufacturer or distributor fails to fulfill, on a continuing basis, the requirements described in this section or in the specifications referenced in subsection (a) of this section; or

(5) the manufacturer fails to provide analyzer software updates within six months of request and fails to install analyzer updates within 90 days of commission written notice of acceptance.

§114.53. Inspection and Maintenance Fees.

(a) The following fees must be paid for an emissions inspection of a vehicle at an inspection station. This fee must include one free retest should the vehicle fail the emissions inspection provided that the motorist has the retest performed at the same station where the vehicle originally failed and submits, prior to the retest, a properly completed vehicle repair form showing that emissions-related repairs were performed and the retest is conducted within 15 days of the initial emissions test.

(1) Any emissions inspection station required to conduct an emissions test in accordance with §114.50(a)(1) of this title (relating to Vehicle Emissions Inspection Requirements) in El Paso County must collect a fee not to exceed \$11.50, and any emissions inspection station required to conduct an emissions test in accordance with §114.50(a)(1) of this title in the Dallas-Fort Worth and Houston-Galveston-Brazoria program areas must collect a fee not to exceed \$18.50. [In El Paso County beginning May 1, 2002 and ending on the day before the single sticker transition date as defined in §114.1 of this title (relating to Definitions), any emissions inspection station required to conduct an emissions test in accordance with §114.50(a)(4)(A), (B), or (C) of this title (relating to Vehicle Emissions Inspection Requirements) must collect a fee of \$14 and remit \$2.50 to the Texas Department of Public Safety (DPS). If the El Paso County Commissioners Court adopts a resolution that is approved by the commission to participate in the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement

Program (LIRAP), the emissions inspection station in El Paso County must collect a fee of \$16 and remit to the DPS \$4.50 beginning upon the date specified by the commission and ending on the day before the single sticker transition date. Beginning on the single sticker transition date, any emissions inspection station in El Paso County required to conduct an emissions test in accordance with §114.50(a)(4)(A), (B), or (C) of this title must collect a fee not to exceed \$11.50.]

[(2) In the Dallas-Fort Worth program area beginning May 1, 2002 and ending on the day before the single sticker transition date as defined in §114.1 of this title, any emissions inspection station required to conduct an emissions test in accordance with §114.50(a)(1)(A) or (B) of this title and in the extended Dallas-Fort Worth program area beginning May 1, 2003 and ending on the day before the single sticker transition date, any emissions inspection station required to conduct an emissions test in accordance with §114.50(a)(2)(A) or (B) of this title must collect a fee not to exceed \$27. Beginning May 1, 2002 and ending on the day before the single sticker transition date in the Dallas-Fort Worth and the extended Dallas-Fort Worth program areas, the emissions inspection station must remit to the DPS \$2.50 for each acceleration simulation mode (ASM-2) test and \$8.50 for each on-board diagnostics (OBD) test. Beginning on the single sticker transition date in the Dallas-Fort Worth and the extended Dallas-Fort Worth program areas, any emissions inspection station required to conduct an emissions test in accordance with §114.50(a)(1)(A) or (B) and (2)(A) or (B) of this title must collect a fee not to exceed \$24.50 for each ASM-2 test and \$18.50 for each OBD test.]

[(3) In the Houston-Galveston-Brazoria program area beginning May 1, 2002 and ending on the day before the single sticker transition date as defined in §114.1 of this title, any emissions inspection station in Harris County required to conduct an emissions test in accordance with §114.50(a)(3)(A) or (B) of this title and beginning May 1, 2003 and ending on the day before the single sticker transition date, any emissions inspection station in Brazoria, Fort Bend, Galveston, and Montgomery Counties required to conduct an emissions test in accordance with §114.50(a)(3)(D) or (E) of this title must collect a fee not to exceed \$27. Beginning May 1, 2002 and ending on the day before the single sticker transition date in Brazoria, Fort Bend, Galveston, Harris, and Montgomery Counties, the emissions inspection station must remit to the DPS \$2.50 for each ASM-2 test and \$8.50 for each OBD test. Beginning on the single sticker transition date in Brazoria, Fort Bend, Galveston, Harris, and Montgomery Counties, any emissions inspection station required to conduct an emissions test in accordance with §114.50(a)(3)(A), (B), (D), or (E) of this title must collect a fee not to exceed \$24.50 for each ASM-2 test and \$18.50 for each OBD test.]

(2) [(4)] In the Bexar County program area beginning November 1, 2026, any emissions inspection station in Bexar County required to conduct an emissions test in accordance with §114.50(a)(2)(A) [§114.50(a)(5)(A)] or (B) of this title must collect a fee not to exceed \$18.50.

(b) The per-vehicle fee and the amount the inspection station remits to the DPS for a challenge test at an inspection station designated by the Texas Department of Public Safety (DPS) [DPS], must be the same as the amounts set forth in subsection (a) of this section. The challenge fee must not be charged if the vehicle is retested within 15 days of the initial test.

(c) Inspection stations performing out-of-cycle vehicle emissions inspections for the state's remote sensing element must charge a motorist for an out-of-cycle emissions inspection in the amount specified in subsection (a) of this section resulting from written notification that subject vehicle failed on-road testing. If the vehicle passes the vehicle emissions inspection, the vehicle owner may request reimbursement from the DPS.

(d) Vehicle [Beginning on the single sticker transition date as defined in §114.1 of this title, ~~vehicle~~] owners shall remit as part of the annual vehicle registration fee collected by the Texas Department of Motor Vehicles (DMV) or county tax assessor-collector the amount of the vehicle emissions inspection fee that is required to be remitted to the state.

(1) In El Paso County, the following requirements apply.

(A) If participating in the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) [~~LIRAP~~], vehicle owners shall remit \$4.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee. Of the \$4.50 remitted, \$2.00 constitutes the LIRAP fee as defined in §114.7 of this title (relating to Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions).

(B) If participating in the LIRAP and in the process of opting out, vehicle owners shall remit \$4.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee until the LIRAP fee termination effective date as defined in §114.7 of this title. Of the \$4.50 remitted, \$2.00 constitutes the LIRAP fee as defined in §114.7 of this title. Upon the LIRAP fee termination effective date, vehicle owners shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

(C) If not participating in the LIRAP, vehicle owners shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

(2) In the Dallas-Fort Worth program area [~~and the extended Dallas-Fort Worth program areas~~], the following requirements apply.

(A) Vehicle owners in counties participating in the LIRAP shall remit [~~\$2.50 for motor vehicles subject to ASM-2 tests and~~] \$8.50 for motor vehicles subject to OBD tests to the DMV or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee. Of the \$8.50 remitted for OBD tests, \$6.00 constitutes the LIRAP fee as defined in §114.7 of this title.

(B) Vehicle owners in counties participating in the LIRAP that are in the process of opting out shall remit [~~\$2.50 for motor vehicles subject to ASM-2 tests and~~] \$8.50 for motor vehicles subject to OBD tests to the DMV or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee until the LIRAP fee termination effective date as defined in §114.7 of this title. Of the \$8.50 remitted for OBD tests, \$6.00 constitutes the LIRAP fee as defined in §114.7 of this title. Upon the LIRAP fee termination effective date, vehicle owners in participating counties that are in the process of opting out of the LIRAP shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

(C) Vehicle owners in counties not participating in the LIRAP shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

(3) In the Houston-Galveston-Brazoria program area, the following requirements apply.

(A) Vehicle owners in counties participating in the LIRAP shall remit [~~\$2.50 for motor vehicles subject to ASM-2 tests and~~] \$8.50 for motor vehicles subject to OBD tests to the DMV or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee. Of the \$8.50 remitted for OBD tests, \$6.00 constitutes the LIRAP fee as defined in §114.7 of this title.

(B) Vehicle owners in counties participating in the LIRAP that are in the process of opting out shall remit [~~\$2.50 for motor vehicles subject to ASM-2 tests and~~] \$8.50 for motor vehicles subject to OBD tests to the DMV or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee until the LIRAP fee termination effective date as defined in §114.7 of this title. Of the \$8.50 remitted for OBD tests, \$6.00 constitutes the LIRAP fee as defined in §114.7 of this title. Upon the LIRAP fee termination effective date, vehicle owners in participating counties that are in the process of opting out of the LIRAP shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

(C) Vehicle owners in counties not participating in the LIRAP shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

(4) In the Bexar County program area, vehicle owners shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

The agency certifies that legal counsel has reviewed the proposal and found it to be within the state agency's legal authority to adopt.

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Texas Commission on Environmental Quality

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For further information, please call: (512) 239-2678



DIVISION 2. LOW INCOME VEHICLE REPAIR ASSISTANCE, RETROFIT, AND ACCELERATED VEHICLE RETIREMENT PROGRAM

30 TAC §§114.60, 114.64, 114.66, 114.72

Statutory Authority

The amendments to 30 Texas Administrative Code (TAC) §§114.60, 114.64, 114.66, and 114.72 are proposed under the authority of Texas Water Code (TWC), §5.103, concerning Rules; TWC, §5.105, concerning General Policy, which authorize the commission to carry out its powers and duties under the TWC; TWC, §7.0002, concerning Enforcement Authority, which authorizes the commission to enforce the provisions of the Water Code and the Health and Safety Code within the commission's jurisdiction; and under Texas Health and Safety Code (THSC), §382.017, concerning Rules, which authorizes

the commission to adopt rules consistent with the policy and purpose of the Texas Clean Air Act (TCAA).

The amendments to 30 TAC Chapter 114 are also proposed under THSC, §382.002, concerning Policy and Purpose, which establishes the commission's purpose to safeguard the state's air resources, consistent with the protection of public health, general welfare, and physical property; THSC, §382.011, concerning General Powers and Duties, which authorizes the commission to control the quality of the state's air; THSC, §382.051, concerning Permitting Authority of the Commission of the Commission; Rules which authorizes the commission to adopt rules as necessary to comply with changes in federal law or regulations applicable to permits issued under the TCAA. Additionally, the amendments to 30 TAC Chapter 114 are authorized under THSC, §382.202, concerning Vehicle Emissions Inspection and Maintenance (I/M) Program, which authorizes the commission to establish vehicle fuel content standards after January 1, 2004, as long as distribution of low emission diesel as described in the state implementation plan (SIP) is not required prior to February 1, 2005; THSC, §382.203, concerning Vehicles Subject to Program; Exemptions, which establishes which vehicles are subject to the I/M program and which are exempt from it; and THSC, §382.205, concerning Inspection Equipment and Procedures, which authorizes the commission to adopt standards and specifications for motor vehicle emissions testing equipment, recordkeeping and reporting procedures, and measurable emissions standards, as well as consult with the Department of Public Safety (DPS) of the State of Texas.

§114.60. Applicability for LIRAP.

(a) The provisions of §114.7 of this title (relating to Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions) and Division 2 of this subchapter (relating to Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program) provide the minimum requirements for county implementation of a Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) and apply to counties that implement a vehicle emissions inspection program and have elected to implement LIRAP provisions.

(b) To be eligible for assistance under this division, vehicles must be subject to §114.50(a) of this title (relating to Vehicle Emissions Inspection Requirements).

(c) LIRAP does not apply to a vehicle that is a:

- (1) fleet vehicle;
 - (2) commercial vehicle;
 - (3) vehicle owned or leased by a governmental entity;
 - (4) vehicle registered as a classic motor vehicle, custom vehicle, or street rod under [as defined by] Texas Transportation Code, §504.501 [§502.274];
 - (5) vehicle registered as an exhibition vehicle, including antique or military vehicles, under [as defined by] Texas Transportation Code, §504.502 [§502.275];
 - (6) vehicle not regularly used for transportation during the normal course of daily activities; or
 - (7) vehicle subject to §114.50(a) of this title that is registered in a non-participating county.
- (d) A participating county must ensure that owners of vehicles under subsection (c) of this section do not receive monetary or compensatory assistance under LIRAP.

§114.64. LIRAP Requirements.

(a) Implementation. Participation in the Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) is voluntary. An affected county may choose to participate in the program at its discretion. Upon receiving a written request to participate in the LIRAP by a county commissioner's court, the executive director shall authorize the implementation of a LIRAP in the requesting county. The executive director and county shall enter into a grant contract for the implementation of the LIRAP.

(1) The grant contract must provide conditions, requirements, and projected funding allowances for the implementation of the LIRAP.

(2) A participating county may contract with an entity approved by the executive director for services necessary to implement the LIRAP. A participating county or its designated entity shall demonstrate to the executive director that, at a minimum, the county or its designated entity has provided for appropriate measures for determining applicant eligibility and repair effectiveness and ensuring against fraud.

(3) The participating county shall remain the contracted entity even if the county contracts with another county or another entity approved by the executive director to administer the LIRAP.

(b) Repair and retrofit assistance. A LIRAP must provide for monetary or other compensatory assistance to eligible vehicle owners for repairs directly related to bringing certain vehicles that have failed a required emissions test into compliance with emissions requirements or for installing retrofit equipment on vehicles that have failed a required emissions test, if practically and economically feasible, in lieu of or in combination with repairs performed to bring a vehicle into compliance with emissions requirements. Vehicles under the LIRAP must be repaired or retrofitted at a recognized emissions repair facility. To determine eligibility, the participating county or its designated entity shall make applications available for LIRAP participants. The application, at a minimum, must require the vehicle owner to demonstrate that:

(1) the vehicle has failed a required emissions test within 30 days of application submittal;

(2) the vehicle can be driven under its own power to the emissions inspection station or vehicle retirement facility;

(3) the vehicle is currently registered in and has been registered in the participating program county for at least 12 of the 15 months immediately preceding the application for assistance;

~~[(4) the vehicle has passed the safety portion of the Texas Department of Public Safety (DPS) motor vehicle safety and emissions inspection as recorded in the Vehicle Inspection Report, or provide assurance that actions will be taken to bring the vehicle into compliance with safety requirements;]~~

(4) ~~[(5)]~~ the vehicle owner's net family income is at or below 300% of the federal poverty level; and

(5) ~~[(6)]~~ any other requirements of the participating county or the executive director are met.

(c) Accelerated vehicle retirement. A LIRAP must provide monetary or other compensatory assistance to eligible vehicle owners to be used toward the purchase of a replacement vehicle.

(1) To determine eligibility, the participating county or its designated entity shall make applications available for LIRAP participants. The application, at a minimum, must require the vehicle owner to demonstrate that[:]

~~[(A)]~~ the vehicle meets the requirements under subsection (b)(1) - ~~[(3) and]~~ (5) of this section.~~;~~

~~[(B)]~~ the vehicle has passed a DPS motor vehicle safety or safety and emissions inspection within 15 months prior to application submittal; and]

~~[(C)]~~ any other requirements of the participating county or the executive director are met.}]

~~[(2)]~~ Eligible vehicle owners of pre-1996 model year vehicles that pass the required United States Environmental Protection Agency (EPA) Start-Up Acceleration Simulation Mode (ASM) standards emissions test, but would have failed the EPA Final ASM standards emissions test, or some other criteria determined by the commission, may be eligible for accelerated vehicle retirement and replacement compensation under this section.}]

(2) ~~[(3)]~~ Notwithstanding the vehicle requirement provided under subsection (b)(1) of this section, an eligible vehicle owner of a vehicle that is gasoline powered and is at least 10 years old as determined from the current calendar year (i.e., 2010 minus 10 years equals 2000) and meets the requirements under subsection (b)(2), (3), and (4) ~~[(5)]~~ of this section, may be eligible for accelerated vehicle retirement and compensation.

(3) ~~[(4)]~~ Replacement vehicles must:

(A) be in a class or category of vehicles that has been certified to meet federal Tier 2, Bin 5 or cleaner Bin certification under 40 Code of Federal Regulations (CFR) §86.1811-04 or federal Tier 3, Bin 160 or cleaner Bin certification under 40 CFR §86.1811-17;

(B) have a gross vehicle weight rating of less than 10,000 pounds;

(C) have an odometer reading of not more than 70,000 miles;

(D) be a vehicle, the total cost of which does not exceed \$35,000 or up to \$45,000 for hybrid, electric, or natural gas vehicles, or vehicles certified as Tier 2, Bin 3 or cleaner Bin certification under 40 CFR §86.1811-04 or federal Tier 3, Bin 85 or cleaner Bin certification under 40 CFR §86.1811-17; and

(E) have passed an [a DPS motor vehicle safety inspection or safety and] emissions inspection within the 15-month period before the application is submitted.

(d) Compensation. The participating county shall determine eligibility and approve or deny the application promptly. If the requirements of subsection (b) or (c) of this section are met and based on available funding, the county shall authorize monetary or other compensations to the eligible vehicle owner.

(1) Compensations must be:

(A) no more than \$600 and no less than \$30 per vehicle annually to be used for emission-related repairs or retrofits performed at recognized emissions repair facilities, including diagnostics tests performed on the vehicle; or

(B) based on vehicle type and model year of a replacement vehicle for the accelerated retirement of a vehicle meeting the requirements under this subsection. Only one retirement compensation can be used toward one replacement vehicle annually per applicant. The maximum amount toward a replacement vehicle must not exceed:

(i) \$3,000 for a replacement car of the current model year or previous three model years, except as provided by clause (iii) of this subparagraph;

(ii) \$3,000 for a replacement truck of the current model year or the previous two model years, except as provided by clause (iii) of this subparagraph; and

(iii) \$3,500 for a replacement hybrid, electric, natural gas, and federal Tier 2, Bin 3 or cleaner Bin certification under 40 CFR §86.1811-04 or federal Tier 3, Bin 85 or cleaner Bin certification under 40 CFR §86.1811-17 vehicle of the current model year or the three previous model years.

(2) Vehicle owners shall be responsible for paying the first \$30 of emission-related repairs or retrofit costs that may include diagnostics tests performed on the vehicle.

(3) For accelerated vehicle retirement, provided that the compensation levels in paragraph (1)(B) of this subsection are met and minimum eligibility requirements under subsection (c) of this section are met, a participating county may set a specific level of compensation or implement a level of compensation schedule that allows flexibility. The following criteria may be used for determining the amount of financial assistance:

(A) model year of the vehicle;

(B) miles registered on the vehicle's odometer;

(C) fair market value of the vehicle;

(D) estimated cost of emission-related repairs necessary to bring the vehicle into compliance with emission standards;

(E) amount of money the vehicle owner has already spent to bring the vehicle into compliance, excluding the cost of the vehicle emissions inspection; and

(F) vehicle owner's income.

(e) Reimbursement for repairs and retrofits. A participating county shall reimburse the appropriate recognized emissions repair facility for approved repairs and retrofits within 30 calendar days of receiving an invoice that meets the requirements of the county or designated entity. Repaired or retrofitted vehicles must pass an [a DPS safety and] emissions inspection before the recognized emissions repair facility is reimbursed. In the event that the vehicle does not pass the emissions retest after diagnosed repairs are performed, the participating county has the discretion, on a case-by-case basis, to make payment for diagnosed emissions repair work performed.

(f) Reimbursements for replacements. A participating county shall ensure that funds are transferred to a participating dealer [automobile dealership] no later than 10 business days after the county receives proof of the sale, proof of transfer to a dismantler, and any administrative documents that meet the requirements of the county or designated entity. A list of all administrative documents must be included in the agreements that are entered into by the county or designated entity and the participating dealers [automobile dealerships].

(1) A participating county shall provide an electronic means for distributing replacement funds to a participating dealer [automobile dealership] once all program criteria have been met. The replacement funds may be used as a down payment toward the purchase of a replacement vehicle. Participating [automobile] dealers shall be located in the State of Texas. Participation in the LIRAP by a [an automobile] dealer is voluntary.

(2) Participating counties shall develop a document for confirming a person's eligibility for purchasing a replacement vehicle and for tracking such purchase.

(A) The document must include at a minimum, the full name of applicant, the vehicle identification number of the retired vehi-

cle, expiration date of the document, the program administrator's contact information, and the amount of money available to the participating vehicle owner.

(B) The document must be presented to a participating dealer by the person seeking to purchase a replacement vehicle before entering into negotiations for a replacement vehicle.

(C) A participating dealer who relies on the document issued by the participating county has no duty to confirm the eligibility of the person purchasing a replacement vehicle in the manner provided by this section.

(g) Opting out of the LIRAP. Participation in the LIRAP is voluntary. A participating county may opt out of the program. Procedures to release a participating county from the LIRAP shall be initiated upon the receipt of a written request to the executive director by the county commissioner's court in a participating county.

(1) A written request to opt out of the LIRAP shall request release from the LIRAP fee as defined in §114.7 of this title (relating to Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions) and the grant contract established in subsection (a) of this section. The written request shall include one of the following possible LIRAP opt-out effective dates as defined in §114.7 of this title:

(A) the LIRAP fee termination effective date as defined in §114.7 of this title; or

(B) the last day of the legislative biennium in which the LIRAP fee termination effective date as defined in §114.7 of this title occurred.

(2) Upon receipt of a written request to be released from participation in the LIRAP, the executive director shall notify, in writing, with a copy sent to the requesting county, the Texas Department of Motor Vehicles, DPS, and the Legislative Budget Board of Texas that the LIRAP fee should no longer be collected for vehicles undergoing inspection and registration in the affected county.

(3) A county opting out of the LIRAP remains a participating county until the LIRAP opt-out effective date as defined in §114.7 of this title, on which date the county is no longer subject to the LIRAP fee, and the grant contract established in subsection (a) of this section is ended. Not more than 90 days after a county's LIRAP opt-out effective date, the unspent balance of allocated LIRAP funds for that county will be returned to the commission unless the county opting out has entered into an official inter-county elective agreement with other participating counties in the same region to share allocated LIRAP funds. If the county opting out has entered into an official inter-county elective agreement with other participating counties in the same region to share allocated LIRAP funds, then the portion of LIRAP allocations that is shared and unspent as of the LIRAP opt-out effective date will be redistributed among the remaining participating counties that are part of that agreement. This redistribution of funds will occur not more than 90 days after a county's LIRAP opt-out effective date.

§114.66. Disposition of Retired Vehicle.

(a) Vehicles retired under a Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) may not be resold or reused in their entirety in this or another state. Any dismantling of vehicles or salvaging of steel under this section must be performed at a facility located in the state of Texas.

(b) The vehicle must be:

- (1) destroyed;
- (2) recycled;

(3) dismantled and its parts sold as used parts or used in the LIRAP;

(4) placed in a storage facility and subsequently destroyed, recycled, or dismantled within 12 months of the vehicle retirement date and its parts sold or used in the LIRAP; or

(5) repaired, brought into compliance, and used as a replacement vehicle under this division. Not more than 10% of all vehicles eligible for retirement may be used as replacement vehicles.

(c) Notwithstanding subsection (b) of this section, the dismantler of a vehicle shall destroy the emissions control equipment and engine, certify those parts have been destroyed and not resold into the market place. The dismantler shall remove any mercury switches and shall comply with state and federal laws applicable to the management of those mercury switches.

(d) The dismantler shall provide certification that the vehicle has been destroyed to the [automobile] dealer from whom the dismantler has taken receipt of a vehicle for retirement. The [automobile] dealer shall submit to the participating county or its designated entity the proof of destruction from the dismantler.

(e) The dismantler shall provide the residual scrap metal of a retired vehicle under this section to a recycling facility at no cost, except for the cost of transportation of the residual scrap metal to the recycling facility.

§114.72. Local Advisory Panels.

(a) The commissioners court of a participating county may appoint one or more local advisory panels to provide advice on Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) and to assist in identifying vehicles with intrinsic value that make these vehicles existing or future collectibles. A vehicle identified under this section may be sold to an individual if the vehicle is:

- (1) repaired and brought into compliance;
- (2) removed from the state;
- (3) removed from an affected county; or

(4) stored for future restoration and cannot be registered in an affected county except under Transportation Code, §504.501 [§502.274] or §504.502 [§502.275].

(b) A commissioners court may delegate all or part of the financial and administrative matters to any of the local advisory panels that it appoints.

(c) A local advisory panel may consist of representatives from:

- (1) dealers [automobile dealerships];
- (2) automotive repair industry;
- (3) emissions [safety] inspection facilities;
- (4) the general public;
- (5) antique and vintage car clubs;
- (6) local nonprofit organizations; and
- (7) locally affected governments.

The agency certifies that legal counsel has reviewed the proposal and found it to be within the state agency's legal authority to adopt.

Filed with the Office of the Secretary of State on April 18, 2025.
TRD-202501288



DIVISION 3. EARLY ACTION COMPACT COUNTIES

30 TAC §§114.80 - 114.82, 114.84, 114.87

Statutory Authority

The amendments to 30 Texas Administrative Code (TAC) §§114.80 - 114.82, 114.84, and 114.87 are proposed under the authority of Texas Water Code (TWC), §5.103, concerning Rules; TWC, §5.105, concerning General Policy, which authorize the commission to carry out its powers and duties under the TWC; TWC, §7.0002, concerning Enforcement Authority, which authorizes the commission to enforce the provisions of the Water Code and the Health and Safety Code within the commission's jurisdiction; and under Texas Health and Safety Code (THSC), §382.017, concerning Rules, which authorizes the commission to adopt rules consistent with the policy and purpose of the Texas Clean Air Act (TCAA).

The amendments to 30 TAC Chapter 114 are also proposed under THSC, §382.002, concerning Policy and Purpose, which establishes the commission's purpose to safeguard the state's air resources, consistent with the protection of public health, general welfare, and physical property; THSC, §382.011, concerning General Powers and Duties, which authorizes the commission to control the quality of the state's air; THSC, §382.051, concerning Permitting Authority of the Commission; Rules which authorizes the commission to adopt rules as necessary to comply with changes in federal law or regulations applicable to permits issued under the TCAA. Additionally, the amendments to 30 TAC Chapter 114 are authorized under THSC, §382.202, concerning Vehicle Emissions Inspection and Maintenance (I/M) Program, which authorizes the commission to establish vehicle fuel content standards after January 1, 2004, as long as distribution of low emission diesel as described in the state implementation plan (SIP) is not required prior to February 1, 2005; THSC, §382.203, concerning Vehicles Subject to Program; Exemptions, which establishes which vehicles are subject to the I/M program and which are exempt from it; and THSC, §382.205, concerning Inspection Equipment and Procedures, which authorizes the commission to adopt standards and specifications for motor vehicle emissions testing equipment, recordkeeping and reporting procedures, and measurable emissions standards, as well as consult with the Department of Public Safety (DPS) of the State of Texas.

§114.80. *Applicability.*

(a) The requirements of this section apply only to counties that have adopted an early action compact (EAC) clean air action plan, and that along with the largest municipality in each county have submitted to the commission a resolution requesting implementation of a vehicle inspection and maintenance (I/M) program in that county.

(b) Travis and Williamson Counties are the only counties in the Austin/Round Rock metropolitan statistical area affected by subsections (a) and (c) of this section.

(c) The EAC I/M program requires all gasoline-powered motor vehicles 2 - 24 years old that are registered and primarily operated in Travis and Williamson Counties to undergo an annual emissions inspection[; beginning with the first safety inspection]. The program requires all gasoline-powered rental vehicles, as defined in §114.2 of this title (relating to Inspection and Maintenance (I/M) Definitions), 3 - 24 years old that are registered and primarily operated in Travis and Williamson Counties to undergo an annual emissions inspection. Military tactical vehicles, motorcycles, diesel-powered vehicles, dual-fueled vehicles that cannot operate using gasoline, and antique vehicles registered with the Texas Department of Transportation are excluded from the program. Inspection [Safety inspection] facilities and inspectors certified by the Texas Department of Public Safety shall inspect all subject vehicles.

§114.81. *Vehicle Emissions Inspection Requirements.*

This section applies to all vehicles registered and primarily operated, as defined in §114.2 of this title (relating to Inspection and Maintenance (I/M) Definitions), in the affected early action compact (EAC) program counties, except as provided in §114.80 of this title (relating to Applicability).

(1) All [Beginning September 1, 2005, all 1996 and newer model-year] vehicles registered and primarily operated in affected EAC counties equipped with on-board diagnostic (OBD) systems must be tested using United States Environmental Protection Agency (EPA)-approved OBD test procedures.

~~[(2) Beginning September 1, 2005, all pre-1996 model year vehicles registered and primarily operated in affected EAC counties must be tested using a two-speed idle (TSI) test, or a vehicle emissions test that meets state implementation plan emissions reduction requirements and is approved by the EPA.]~~

~~[(2) [(3)] All vehicle emissions inspection stations in affected EAC program counties shall offer [both] the OBD test [and the TSI test].~~

§114.82. *Control Requirements.*

(a) No person or entity may operate, or allow the operation of, a motor vehicle registered in the affected early action compact (EAC) counties that does not comply with:

~~[(1) all applicable air pollution emissions control-related requirements included in the annual vehicle safety inspection requirements administered by the Texas Department of Public Safety (DPS) as evidenced prior to the single sticker transition date as defined in §114.1 of this title (relating to Definitions) by a current valid inspection certificate affixed to the vehicle windshield, a current valid vehicle inspection report (VIR), or other form of proof authorized by the DPS;]~~

~~[(1) [(2)] All [beginning on the single sticker transition date, all] applicable air pollution emissions control-related requirements included in the annual vehicle [safety] inspection requirements administered by the Texas Department of Public Safety (DPS) [DPS] as evidenced by a current valid vehicle registration insignia sticker or a current valid vehicle inspection report (VIR) [VIR], or other form of proof authorized by the DPS or the Texas Department of Motor Vehicles [DMV]; and~~

~~[(2) [(3)] the vehicle emissions inspection and maintenance (I/M) requirements contained in this subchapter.~~

~~[(b) All federal government agencies must require a motor vehicle operated by any federal government agency employee on any property or facility under the jurisdiction of the agency and located in an affected EAC county to comply with all vehicle emissions I/M requirements contained in the Austin Area Early Action Compact Ozone~~

State Implementation Plan Revision. Commanding officers or directors of federal facilities shall certify annually to the executive director, or appointed designee, that all subject vehicles have been tested and are in compliance with the Federal Clean Air Act (42 United States Code, §§7401 et seq.). This requirement does not apply to visiting agency, employee, or military personnel vehicles as long as such visits do not exceed 60 calendar days per year.]

(b) [(e)] A motorist in an affected EAC county who has received a notice from an emissions inspection station that there are unresolved recall items on the motor vehicle shall furnish proof of compliance with the recall notice prior to the next vehicle emissions inspection, such as a written statement from the dealer [dealership] or leasing agency indicating that emissions repairs have been completed.

(c) [(d)] A motorist whose vehicle has failed an emissions test may request a challenge retest through DPS. If the retest is conducted within 15 days of the initial inspection, the cost of the retest is free.

(d) [(e)] A motorist whose vehicle has failed an emissions test and has not requested a challenge retest or has failed a challenge retest shall have emissions-related repairs performed and submit a properly completed vehicle repair form in order to receive a retest. In order to receive a waiver or time extension, the motorist shall submit a vehicle repair form or applicable documentation as considered necessary by the DPS.

(e) [(f)] A motorist whose vehicle is registered in an affected EAC county, or in any county adjacent to an affected EAC county, and has failed an on-road test administered by the DPS shall:

(1) submit the vehicle for an out-of-cycle vehicle emissions inspection within 30 days of written notice by the DPS; and

(2) satisfy all inspection, extension, or waiver requirements of the vehicle emissions I/M program contained in the Austin Area Early Action Compact Ozone State Implementation Plan Revision.

(f) [(g)] A vehicle registered in a county without an I/M program that meets the applicability criteria of §114.80(c) of this title (relating to Applicability), and the ownership of which has changed through a retail sale as defined by [Texas Motor Vehicle Commission Code, Article 4413(36), §1.03 (moved to) Texas Occupations Code, §2301.002], effective June 1, 2003], is not eligible for title receipt or registration in an affected EAC program county with an I/M program unless proof is presented that the vehicle has passed an approved vehicle emissions inspection within 90 days before the title transfer. The evidence of proof required may be in the form of the vehicle inspection report or another proof of the program compliance as authorized by the DPS. All [1996 and newer model year] vehicles with less than 50,000 miles are exempt from the test-on-resale requirements of this subsection.

(g) [(h)] State, governmental, and quasi-governmental agencies that fall outside the normal registration or inspection process must comply with all vehicle emissions I/M requirements contained in the Austin Area Early Action Compact Ozone State Implementation Plan Revision for vehicles primarily operated in I/M program areas.

§114.84. Prohibitions.

(a) No person may issue or allow the issuance of a vehicle inspection report, as authorized by the Texas Department of Public Safety (DPS), unless all applicable air pollution emissions control-related requirements of [the annual vehicle safety inspection and] the vehicle emissions inspection and maintenance (I/M) requirements and procedures contained in the Austin Area Early Action Compact Ozone State Implementation Plan Revision are completely and properly performed in accordance with the rules and regulations adopted by the DPS and

the commission. Prior to taking any enforcement action regarding this provision, the executive director shall consult with the DPS.

(b) No [Before the single sticker transition date as defined in §114.1 of this title (relating to Definitions); no person may allow or participate in the preparation, duplication, sale, distribution, or use of false, counterfeit, or stolen safety inspection certificates, vehicle inspection reports, vehicle repair forms, vehicle emissions repair documentation, or other documents that may be used to circumvent the vehicle emissions I/M requirements and procedures contained in the Austin Area Early Action Compact Ozone State Implementation Plan Revision. Beginning on the single sticker transition date, no] person may allow or participate in the preparation, duplication, sale, distribution, or use of false, counterfeit, or stolen vehicle registration insignia stickers, vehicle inspection reports, vehicle repair forms, vehicle emissions repair documentation, or other documents that may be used to circumvent the vehicle emissions I/M requirements and procedures contained in the Austin Area Early Action Compact Ozone State Implementation Plan Revision.

(c) No organization, business, person, or other entity may represent itself as an emissions inspector certified by the DPS unless the certification has been issued under the certification requirements and procedures contained in Texas Transportation Code, §§548.401 - 548.404.

(d) No person may act as or offer to perform services as a Recognized Emissions Repair Technician of Texas, as designated by the DPS, without first obtaining and maintaining DPS recognition. Requirements to become a DPS Recognized Emission Repair Technician are contained in 37 TAC Chapter 23, Subchapter E (relating to Vehicle Emissions Inspection and Maintenance Program).

§114.87. Inspection and Maintenance Fees.

(a) The following fees must be paid for an emissions inspection of a vehicle at an inspection station in an affected early action compact program county. This fee must include one free retest if the vehicle fails the emissions inspection, provided that the motorist has the retest performed at the same station where the vehicle originally failed; the motorist submits, prior to the retest, a properly completed vehicle repair form showing that emissions-related repairs were performed; and the retest is conducted within 15 days of the initial emissions test. [In Travis and Williamson Counties beginning September 1, 2005 and ending on the day before the single sticker transition date as defined in §114.1 of this title (relating to Definitions); any emissions inspection station required to conduct an emissions test in accordance with §114.80 of this title (relating to Applicability) must collect a fee not to exceed \$16 and remit \$4.50 to the Texas Department of Public Safety (DPS) for each on-board diagnostic and two-speed idle test.] In Travis and Williamson Counties [beginning on the single sticker transition date], any emissions inspection station required to conduct an emissions test in accordance with §114.80 of this title (relating to Applicability) must collect a fee not to exceed \$11.50 for each emissions [on-board diagnostic and two-speed idle] test.

(b) The per-vehicle fee and the amount the inspection station remits to the DPS for a challenge test at an inspection station designated by the DPS must be the same as the amounts specified in subsection (a) of this section. The challenge fee must not be charged if the vehicle is retested within 15 days of the initial test.

(c) Inspection stations performing out-of-cycle vehicle emissions inspections resulting from written notification that the subject vehicle failed on-road testing (remote sensing) must charge a motorist for an out-of-cycle emissions inspection in the amount specified in subsection (a) of this section. If the vehicle passes the vehicle emissions inspection, the vehicle owner may request reimbursement from the DPS.

(d) In [Beginning on the single sticker transition date as defined in §114.1 of this title in] Travis and Williamson Counties, the following requirements apply.

(1) Vehicle owners in counties participating in Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program (LIRAP) shall remit \$4.50 for motor vehicles subject to vehicle emissions inspections to the Texas Department of Motor Vehicles (DMV) or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee. Of the \$4.50 remitted, \$2.00 constitutes the LIRAP fee as defined in §114.7 of this title (relating to Low Income Vehicle Repair Assistance, Retrofit, and Accelerated Vehicle Retirement Program Definitions).

(2) Vehicle owners in counties participating in the LIRAP and in the process of opting out shall remit \$4.50 for motor vehicles subject to emissions inspection to the DMV or county tax assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee until the LIRAP fee termination effective date as defined in §114.7 of this title. Of the \$4.50 remitted, \$2.00 constitutes the LIRAP fee as defined in §114.7 of this title. Upon the LIRAP fee termination effective date, vehicle owners in participating counties that are in the process of opting out of the LIRAP shall remit \$2.50 for motor vehicles subject to vehicle emissions inspections to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

(3) Vehicle owners in counties not participating in the LIRAP shall remit \$2.50 for motor vehicles subject to vehicle emissions inspection to the DMV or county tax-assessor-collector at the time of annual vehicle registration as part of the vehicle emissions inspection fee.

The agency certifies that legal counsel has reviewed the proposal and found it to be within the state agency's legal authority to adopt.

Filed with the Office of the Secretary of State on April 18, 2025.

TRD-202501289

Charmaine Backens

Deputy Director, Environmental Law Division

Texas Commission on Environmental Quality

Earliest possible date of adoption: June 1, 2025

For further information, please call: (512) 239-2678



TITLE 37. PUBLIC SAFETY AND CORRECTIONS

PART 7. TEXAS COMMISSION ON LAW ENFORCEMENT

CHAPTER 211. ADMINISTRATION

37 TAC §211.30

The Texas Commission on Law Enforcement (Commission) proposes amended 37 Texas Administrative Code §211.30, Chief Administrator Responsibilities for Class A and B Waivers. The proposed amended rule would require chief administrators to submit an applicant's personal history statement and the law enforcement agency's background investigation report of the applicant as part of the waiver request. This would aid the Commission during the Commission's review of the waiver request and would also ensure that the agency has completed the required

background investigation before submitting a waiver request to the Commission.

Mr. John P. Beauchamp, General Counsel, has determined that for each year of the first five years this proposed amended rule will be in effect, there will be no foreseeable fiscal implications to state or local governments as a result of enforcing or administering the proposed amendment.

Mr. Beauchamp has determined that for each year of the first five years this proposed amended rule will be in effect, there will be a positive benefit to the public by increasing the chances that the law enforcement agency and the Commission will make a well-informed decision regarding the licensing and appointment of an applicant with a criminal history. There will be no anticipated economic costs to persons required to comply with the proposed amendment.

Mr. Beauchamp has determined that for each year of the first five years this proposed amended rule will be in effect, there will be no adverse economic effects to small businesses, microbusinesses, or rural communities as a result of implementing the proposed amendment.

Mr. Beauchamp has determined that for each year of the first five years this proposed amended rule will be in effect, there will be no effects to a local economy as a result of implementing the proposed amendment.

Mr. Beauchamp has determined the following:

(1) the proposed rule does not create or eliminate a government program;

(2) implementation of the proposed rule does not require the creation of new employee positions or the elimination of existing employee positions;

(3) implementation of the proposed rule does not require an increase or decrease in future legislative appropriations to the agency;

(4) the proposed rule does not require an increase or decrease in fees paid to the agency;

(5) the proposed rule does not create a new regulation;

(6) the proposed rule does not expand, limit, or repeal an existing regulation;

(7) the proposed rule does not increase or decrease the number of individuals subject to the rule's applicability; and

(8) the proposed rule does not positively or adversely affect this state's economy.

The Commission will accept comments regarding the proposed amended rule. The comment period will last 30 days following the publication of this proposal in the *Texas Register*. Comments may be submitted electronically to public.comment@tcole.texas.gov or in writing to Mr. John P. Beauchamp, General Counsel, Texas Commission on Law Enforcement, 6330 E. Highway 290, Suite 200, Austin, Texas 78723-1035.

The amended rule is proposed pursuant to Texas Occupations Code §1701.151, General Powers of the Commission; Rulemaking Authority. Texas Occupations Code §1701.151 authorizes the Commission to adopt rules for the administration of Occupations Code Chapter 1701 and to establish minimum standards relating to the competence and reliability, including the education, training, physical, and mental standards, for licensing as an officer, county jailer, or telecommunicator.

The amended rule as proposed affects or implements Texas Occupations Code §1701.151, General Powers of the Commission; Rulemaking Authority. No other code, article, or statute is affected by this proposal.

§211.30. Chief Administrator Responsibilities for Class A and B Waivers.

(a) A chief administrator may request the executive director that an individual be considered for a waiver of either the enrollment or initial licensure requirements regarding an otherwise disqualifying Class A or B misdemeanor conviction or deferred adjudication. An individual is eligible for one waiver request. This request must be submitted at least 45 days prior to a regularly scheduled commission meeting.

(b) A chief administrator is eligible to apply for a waiver five years after the date of conviction or placement on community supervision.

(c) The request must include:

(1) a complete description of the following mitigating factors:

(A) the applicant's history of compliance with the terms of community supervision;

(B) the applicant's continuing rehabilitative efforts not required by the terms of community supervision;

(C) the applicant's employment record;

(D) whether the disposition offense contains an element of actual or threatened bodily injury or coercion against another person under the Texas Penal Code or the law of the jurisdiction where the offense occurred;

(E) the required mental state of the disposition offense;

(F) whether the conduct resulting in the arrest resulted in the loss of or damage to property or bodily injury;

(G) the type and amount of restitution made by the applicant;

(H) the applicant's prior community service;

(I) the applicant's present value to the community;

(J) the applicant's post-arrest accomplishments;

(K) the applicant's age at the time of arrest; and

(L) the applicant's prior military history;

(2) all court and community supervision documents;

(3) the applicant's statement;

(4) all offense reports;

(5) victim(s) statement(s), if applicable;

(6) letters of recommendation;

(7) statement(s) of how the public or community would benefit; ~~and~~

(8) chief administrator's written statement of intent to hire the applicant as a full time employee;

(9) the applicant's personal history statement; and

(10) the agency's background investigation report of the applicant.

(d) Commission staff will review the request and notify the chief administrator if the request is incomplete. The chief administrator must provide any missing documents before the request can be scheduled for a commission meeting. Once a completed request is received, it will be placed on the agenda of a regularly scheduled commission meeting.

(e) The chief administrator will be notified of the meeting date and must be present to present the request to the commissioners. The applicant must be present at the meeting to answer questions about the request. Staff will present a report on the review process.

(f) After hearing the request, the commissioners will make a decision and take formal action to approve or deny the request.

(g) If granted, a waiver is issued in the name of the applicant chief administrator, belongs to the sponsoring agency, is nontransferable without approval, and is without effect upon the subject's separation from employment. If separated and in the event of subsequent prospective law enforcement employment, a person may seek another waiver through the prospective hiring agency's chief administrator.

(h) The effective date of this section is August 1, 2025 ~~June 1, 2022~~.

The agency certifies that legal counsel has reviewed the proposal and found it to be within the state agency's legal authority to adopt.

Filed with the Office of the Secretary of State on April 17, 2025.

TRD-202501281

Gregory Stevens

Executive Director

Texas Commission on Law Enforcement

Earliest possible date of adoption: June 1, 2025

For further information, please call: (512) 936-7700

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ADOPTED RULES

Adopted rules include new rules, amendments to existing rules, and repeals of existing rules. A rule adopted by a state agency takes effect 20 days after the date on which it is filed with the Secretary of State unless a later date is required by statute or specified in the rule (Government Code, §2001.036). If a rule is adopted without change to the text of the proposed rule, then the *Texas Register* does not republish the rule text here. If a rule is adopted with change to the text of the proposed rule, then the final rule text is included here. The final rule text will appear in the Texas Administrative Code on the effective date.

TITLE 28. INSURANCE

PART 1. TEXAS DEPARTMENT OF INSURANCE

CHAPTER 3. LIFE, ACCIDENT, AND HEALTH INSURANCE AND ANNUITIES

SUBCHAPTER F. RATE REVIEW FOR HEALTH BENEFIT PLANS

28 TAC §3.505

The commissioner of insurance adopts amendments to 28 TAC §3.505, concerning required rate filings. The amendments are adopted with changes to the proposed text published in the November 8, 2024, issue of the *Texas Register* (49 TexReg 8831). The rule will be republished. Section 3.505 was revised in response to public comment.

REASONED JUSTIFICATION. The amendments to 28 TAC §3.505 update the cost-sharing reduction (CSR) adjustment factor and clarify the actuarial value (AV) factors that health benefit plan issuers use in setting premium rates for plans sold to individuals and small groups.

In 2017, the federal government stopped reimbursing issuers for the cost of providing CSRs. Since 2018, issuers have adjusted premiums for Silver plans sold on the exchange to account for those costs. The amendments to §3.505 ensure that premium rates for Silver plans sold to individuals through the health insurance exchange are sufficient to cover the cost of CSRs that issuers are required to provide certain consumers within Silver plan variations under the federal law (42 USC §18071).

Senate Bill 1296, 87th Legislature, 2021, directed the commissioner to review rates and consider, for Silver plans, "whether the rate is appropriate for the plan in relation to the rates charged for qualified health plans offering different levels of coverage, taking into account any funding or lack of funding for cost-sharing reductions and the covered benefits for each level of coverage." In 2022, TDI adopted a CSR adjustment factor of 1.35 within §3.505(f)(6)(B)(iii).

TDI develops the CSR adjustment factor on the basis of (1) data that reflects the number of individuals enrolled in each Silver plan variation, (2) the actuarial value associated with each Silver plan variation, and (3) the induced demand factor (IDF) that TDI assigns to each Silver plan variation. TDI generally assigns IDFs similar to the IDFs set by the Centers for Medicare & Medicaid Services (CMS), except for Platinum-level plans, because TDI actuaries believe the IDF factor of 1.15 is not justified for plans with an AV of 94%. For the purposes of the CSR adjustment factor, the TDI-established IDFs have been:

- 1.03 for plans with an AV of 70% or 73%;
- 1.08 for plans with an AV of 87%;
- 1.09 for plans with an AV of 94%; and
- 1.15 for plans with an AV of 100%.

The methodology for calculating the CSR adjustment factor has been as follows:

- (1) Divide the average actuarial value provided by Silver plans on the exchange based on the latest enrollment data by 70%.
- (2) Divide the average induced demand factor associated with Silver plans on the exchange based on the latest enrollment data by 1.03.
- (3) Multiply the resulting number from paragraph (1) by the resulting number from paragraph (2).

Based on the enrollment data for 2021, TDI calculated a CSR adjustment factor of 1.35. However, the same methodology would result in a CSR adjustment factor of 1.40 based on enrollment reported in 2024.

TDI also amends the current reference to AV in the rule. In response to comment, TDI removed the requirement for issuers to use the federal AV calculator in developing their individual and small group rates, as long as their pricing AV is within the permitted range for each level of coverage. This gives issuers flexibility to use their own pricing tools while ensuring a level playing field.

Descriptions of the section's amendments follow.

Section 3.505. TDI amends the CSR adjustment factor in subsection (f)(6)(B)(iii) to replace the old factor of 1.35 with a new factor of 1.40. As previously described, this new factor is based on the same methodology that TDI has historically used, but it now reflects the changes in enrollment currently seen across the Silver-level-plan variations. TDI also amends the rule text in §3.505(f)(6)(B)(i) that requires issuers to provide the AV for their individual and small group plans. The former rule required the AV to be "calculated consistent with 45 CFR §156.135," which specifies use of the federal AV calculator. In response to a comment, TDI changed this provision as proposed to require the AV used in the pricing of the plan to be consistent with the level of coverage provided by the plan under 45 CFR §156.140, subject to the permitted de minimis variation. As adopted, issuers are not required to use the federal AV calculator in developing their rates, but they are required to use pricing AVs that are within the federally permitted values for each level of coverage. The federal rules require an AV of 58% - 62% for Bronze (or 58% - 65% for Bronze plans that meet certain criteria), 68% - 72% for Silver, 78% - 82% for Gold, and 88% - 92% for Platinum. This will support compliance with federal single risk pool requirements by ensuring that issuers use enrollee health status only when setting their index rate used to price all their plans. Enforcing the

single risk pool standards and preventing issuers from setting rates that reflect plan-to-plan variations in enrollee health status within the pricing AV will support a level playing field. This change will also ensure that an issuer's self-assessment of its plans' AV will match what the issuer represents to consumers about each plan's metal level.

The amendments are effective June 1, 2025, and TDI will begin enforcing the changes for rates applicable to plans to be issued or renewed effective on or after January 1, 2026.

SUMMARY OF COMMENTS AND AGENCY RESPONSE. TDI provided an opportunity for public comment on the rule proposal for a period that ended on December 9, 2024.

Commenters: TDI received comments from one commenter. The Texas Association of Health Plans commented in support of a portion of the proposal and in opposition to a portion, as discussed in the comments and responses that follow.

Comment. A commenter supports raising the CSR factor from 1.35 to 1.40.

Agency Response. TDI appreciates the support.

Comment. A commenter opposes the proposed required use of the federal AV calculator to develop rates. The commenter states that the federal tool is simply a plan comparison tool for shoppers that was never intended to be used for plan pricing and is not designed and vetted to correctly achieve this need. The commenter adds that the federal AV calculator is not sufficiently accurate and undervalues certain benefits in the context of Bronze plans, and the result will be to limit affordable options for consumers who have incomes just above the threshold to qualify for additional cost-sharing reductions. For instance, the commenter states that popular benefit-rich Bronze plans with zero-dollar deductibles would be eliminated from the market. The commenter proposes two alternatives that TDI could use to create a level playing field. First, the commenter suggests that TDI require that each carrier's standard plan have priced AVs that increase from metal to metal. Second, the commenter suggests that TDI could object and seek appropriate justification for any carrier that exceeds a permissible deviation, such as 5% from the slope of the standard federal AVs.

Agency Response. TDI agrees, in part, with the commenter, and has changed §3.505(f)(6)(B)(i) as proposed. The change removes the proposed requirement to use the federal AV calculator found in 45 CFR §156.135, and instead requires the AV used in the plan's pricing to be within the de minimis ranges permitted for the level of coverage provided by the plan under 45 CFR §156.140. This will allow companies to continue using their own pricing tools and will address concerns about the federal AV calculator's accuracy. However, it will also maintain limits on how much the pricing AV can vary, consistent with federal metal-level requirements. In particular, 42 USC §18022(a) generally requires that plans provide coverage within four basic levels of coverage: Bronze, Silver, Gold, or Platinum. Each plan must provide benefits that are actuarially equivalent to a set percentage of the full AV of the benefits covered under the plan. For instance, Bronze plans must have an AV of 60%, subject to the de minimis variations provided by federal rules.

Based on previous rate filings, TDI believes a majority of plans are already within the federally prescribed de minimis ranges. However, in many other cases, issuers' plans do not offer sufficient benefits (according to their own pricing AV) to justify the

metal labels of their plans. For instance, a plan labeled as Silver, which should make the issuer responsible for between 68% and 72% of claims, instead may have a pricing AV below 68%. Because issuers do not disclose the pricing AV, consumers may be misled into thinking they have purchased a Silver-level plan when the issuer is actually paying claims at a Bronze level. In fact, for plan year 2025, about 78% of Gold plans appear, according to the issuers' pricing AVs, to be paying below the Gold range of coverage, with many plans using pricing AVs closer to the Silver range.

TDI's AV requirement, as adopted, requires that an issuer's self-assessment of its plans' AVs match what it is representing to consumers about its metal level. TDI disagrees with the commenter that simply checking for standard plan AVs to increase with each metal level would be an effective compliance method. TDI also disagrees with setting a permissible 5% deviation from the slope of the standard federal AVs. Both of these alternative approaches could result in pricing AVs that are outside the levels of coverage defined in 42 USC §18022(d) and would be misleading to consumers. In 45 CFR §156.135, issuers whose plans are not compatible with the federal AV calculator are given other options for calculating their AV. However, the federal rules do not permit issuers to represent a plan as being a particular metal level when the issuer's calculations say it is not.

STATUTORY AUTHORITY. TDI adopts amendments to §3.505 under Insurance Code §§1698.051(b), 1698.052, 1701.060, and 36.001.

Insurance Code §1698.051(b) requires that the commissioner by rule establish a process under which the commissioner will review individual and small group health benefit plan rates and rate changes for compliance with Insurance Code Chapter 1698 and other applicable state and federal laws, including 42 USC §§300gg, 300gg-94, and 18032(c), and those sections' implementing regulations, including rules establishing geographic rating areas.

Insurance Code §1698.052 requires that the commissioner adopt rules and provide guidance regarding requirements related to individual health benefit plan rates.

Insurance Code §1701.060 specifies that the commissioner may adopt rules necessary to implement the purposes of Insurance Code Chapter 1701.

Insurance Code §36.001 provides that the commissioner may adopt any rules necessary and appropriate to implement the powers and duties of TDI under the Insurance Code and other laws of this state.

§3.505. Required Rate Filings.

(a) An issuer may not use a rate with respect to a plan if:

(1) the issuer has not filed the rate with TDI for review;

(2) the rate filing does not comply with the standards in §3.503 of this title (relating to Rating Standards); or

(3) the rate filing has been withdrawn.

(b) Each issuer must submit an annual rate filing no later than June 15 for any individual or small group market plan that will be issued effective on or after January 1 in the following calendar year. A small group issuer may include scheduled quarterly trend increases within the annual rate filing. An issuer may have only one active annual single risk pool rate filing in each market. An issuer may not modify an annual

rate filing later than October 1 prior to the calendar year for which the filing was submitted.

(c) A small group issuer may submit a rate filing for a quarterly rate change that takes effect on April 1, July 1, or October 1. A small group issuer may have only one active quarterly single risk pool rate filing at a given time. Notwithstanding §26.11 of this title (relating to Restrictions Relating to Premium Rates), a small group issuer must submit a quarterly rate filing at least 105 days before the effective date of the rate change.

(d) A rate filing must include the index rate for the single risk pool and reflect every product and plan that is part of the single risk pool in the applicable market. Issuers are not required to enter CSR plan variations separately.

(e) Rate filings made under this subchapter must be submitted through the electronic system designated by TDI, according to any technical instructions provided for the electronic system and consistent with the rules and procedures in Chapter 3, Subchapter A, of this title (relating to Submission Requirements for Filings and Departmental Actions Related to Such Filings) and §11.301 of this title (relating to Filing Requirements).

(f) Rate filings made under this subchapter must include the following:

(1) the URRT (Part I);

(2) for a rate increase that is 15% or more within a 12-month period that begins on January 1, as determined by 45 CFR §154.200(b) and (c), concerning Rate Increases Subject to Review, a written description justifying the rate increase (Part II) that complies with 45 CFR §154.215(e), concerning Submission of Rate Filing Justification;

(3) rating filing documentation (Part III) that complies with 45 CFR §154.215(f) and that includes an unredacted actuarial memorandum signed by a qualified actuary;

(4) a rates table that identifies the applicable rate for each plan, depending on an individual's rating area, tobacco use, and age;

(5) an enrollment spreadsheet that contains, with respect to each county:

(A) the number of covered lives, as of March 31 of the current year, that are enrolled in each of the following plan types, separated on the basis of whether the enrollment is through the federal exchange or off-exchange:

(i) catastrophic plans;

(ii) bronze plans;

(iii) silver plans, separated as follows:

(I) silver plans with an AV of 70%;

(II) silver plans with an AV of 73%;

(III) silver plans with an AV of 87%;

(IV) silver plans with an AV of 94%; and

(V) silver plans with an AV of 100%;

(iv) gold plans; and

(v) platinum plans;

(B) whether the plan is available in the county in the current calendar year; and

(C) whether the plan will be available in the county in the next calendar year; and

(6) an AV and cost-sharing factor spreadsheet that contains:

(A) the plan ID specified in the URRT; and

(B) the component factors of an AV and cost-sharing design of plan field in the URRT, which should not include adjustments that account for the morbidity of the population expected to enroll in the plan, including:

(i) the AV used in the pricing of the plan, which must fall within the de minimis variation permitted for the level of coverage provided by the plan under 45 CFR §156.140, concerning Levels of Coverage;

(ii) the induced-demand factor of 1.00 for bronze plans, 1.03 for silver plans, 1.08 for gold plans, and 1.15 for platinum plans; and

(iii) for individual silver plans on the exchange, a CSR adjustment factor of 1.40, that accounts for the average costs attributable to CSRs, to the extent that issuers are not otherwise being reimbursed for those costs. If issuers are being reimbursed for those costs by HHS, consistent with 42 USC §18071, concerning Reduced Cost-Sharing for Individuals Enrolling in Qualified Health Plans, then the CSR adjustment factor would not apply.

(g) Issuers may submit data using the templates available on TDI's website at www.tdi.texas.gov/health/ratereview.html.

(h) On request from TDI, an issuer must provide any additional information needed to evaluate the rate filing.

(i) An issuer that does not intend to issue a plan that would require a rate filing for the next calendar year, but that has enrollment in a plan that is subject to this subchapter in the current year or the prior year, must submit the data for such plan under paragraphs (1) and (2) of this subsection, as applicable, to TDI no later than June 15. For example, in June of 2022, an issuer must submit data under paragraph (1) of this subsection for the 2021 calendar year, and data under paragraph (2) of this subsection for the first five months of calendar year 2022. An issuer that does not have data to submit under paragraph (2) of this subsection is still required to submit data under paragraph (1) of this subsection.

(1) For prior year cumulative data, an issuer must submit:

(A) allowed claim costs, defined as total payments made under the plan to health care providers on behalf of covered members and including payments made by the issuer, member cost-sharing, cost-sharing paid by HHS on behalf of low-income members, and net payments from any federal or state reinsurance arrangement or program;

(B) incurred claim costs, defined as allowed claim costs as specified in subparagraph (A) of this paragraph, less member cost-sharing, cost-sharing paid by HHS on behalf of low-income members, and any net payments from a federal or state reinsurance arrangement;

(C) earned premium; and

(D) member months.

(2) For current year cumulative data through March 31, an issuer must submit:

(A) earned premium;

(B) member months; and

(C) the enrollment spreadsheet required under subsection (f)(5) of this section.

The agency certifies that legal counsel has reviewed the adoption and found it to be a valid exercise of the agency's legal authority.

Filed with the Office of the Secretary of State on April 16, 2025.
TRD-202501277

Jessica Barta
General Counsel
Texas Department of Insurance
Effective date: June 1, 2025
Proposal publication date: November 8, 2024
For further information, please call: (512) 676-6555



REVIEW OF AGENCY RULES

This section contains notices of state agency rule review as directed by the Texas Government Code, §2001.039.

Included here are proposed rule review notices, which invite public comment to specified rules under review; and adopted rule review notices, which summarize public comment received as part of the review. The complete text of an agency's rule being reviewed is available in the *Texas Administrative Code* on the Texas Secretary of State's website.

For questions about the content and subject matter of rules, please contact the state agency that is reviewing the rules. Questions about the website and printed copies of these notices may be directed to the *Texas Register* office.

Proposed Rule Reviews

Office of the Governor, Economic Development and Tourism Office

Title 10, Part 5

The Office of the Governor, Economic Development and Tourism Office, files this notice of intention to review 10 TAC Chapter 176, concerning the Enterprise Zone Program. The review is being conducted in accordance with Texas Government Code §2001.039.

An assessment will be made by the Office of the Governor, Texas Economic Development and Tourism Office, as to whether the reasons for adopting the rules continue to exist. Each rule will be reviewed to determine whether to readopt, readopt with amendments, or repeal the rule.

Comments may be submitted for 30 days following the date of publication of this notice by mail to Ray Jensen, Office of the Governor, P.O. Box 12428, Austin, Texas 78711 or by email to ray.jensen@gov.texas.gov with the subject line "Texas Enterprise Zone Program Rule Review."

TRD-202501294

Adriana Cruz

Executive Director

Office of the Governor, Economic Development and Tourism Office

Filed: April 21, 2025



Texas Municipal Retirement System

Title 34, Part 6

The Texas Municipal Retirement System (TMRS) proposes to review and consider for re-adoption, revision, or repeal the chapters listed below, in their entirety, contained in Title 34, Part 6, of the Texas Administrative Code:

Rule Chapters Under Review

Chapter 123, Actuarial Tables and Benefit Requirements

Chapter 125, Actions of Participating Municipalities

Chapter 127, Miscellaneous Rules

Chapter 129, Domestic Relations Orders

This review is conducted in accordance with Texas Government Code §2001.039. An assessment will be made as to whether the reasons for adopting or readopting the rules in these chapters continue to exist. Each rule will be reviewed to determine whether it is obsolete, whether the rule reflects current legal and policy considerations, and whether the rule reflects current procedures of TMRS.

Written comments on the review of these Chapters may be submitted to Christine M. Sweeney, Chief Legal Officer at:

TMRS

P.O. Box 149153

Austin, Texas 78714-9153; or

faxed to (512) 225-3786; or

emailed to csweeney@tmrs.com with the subject line noted as: *Comments on Proposed Rule Review Chapters 123, 125, 127 and 129.*

TMRS must receive comments postmarked no later than 5:00 p.m. Central time on the date that is 30 days from the date this notice is published in the *Texas Register*.

The text of the chapters being reviewed will not be published but may be found in Title 34, Part 6, of the Texas Administrative Code on the Secretary of State's website at (www.sos.texas.gov).

TRD-202501291

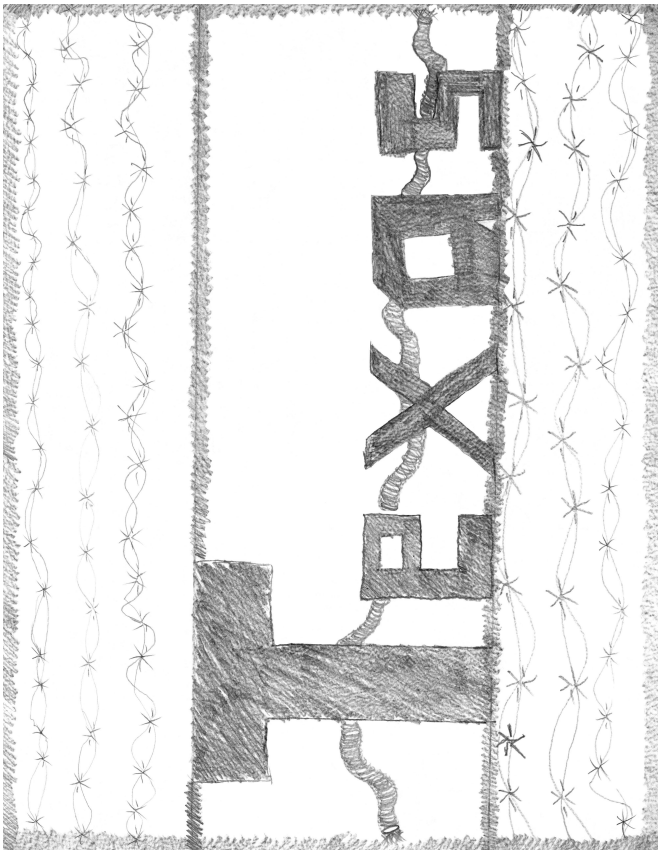
Christine M. Sweeney

Chief Legal Officer

Texas Municipal Retirement System

Filed: April 21, 2025





IN ADDITION

The *Texas Register* is required by statute to publish certain documents, including applications to purchase control of state banks, notices of rate ceilings issued by the Office of Consumer Credit Commissioner, and consultant proposal requests and awards. State agencies also may publish other notices of general interest as space permits.

Texas State Affordable Housing Corporation

Public Comment Needed: DRAFT Affordable Communities of Texas Program ("ACT") Policies

The Affordable Communities of Texas program ("ACT") policies are now available for public comment. A copy of the proposed amendments may be found on TSAHC's website at www.tsahc.org. Please submit public comment via email to Cassandra Ramirez at cramierez@tsahc.org with the subject line "ACT policies." **Public comment must be submitted for consideration by June 2 at 5:00 p.m.**

TRD-202501303

David Long

President

Texas State Affordable Housing Corporation

Filed: April 22, 2025



Public Comment Needed: DRAFT Multifamily Tax-Exempt Bond Compliance Policy

The Texas State Affordable Housing Corporation has published amended policies for the Multifamily Tax-Exempt Bond Compliance Policy. A copy of the proposed amendments may be found on TSAHC's website at www.tsahc.org. Please submit public comment via email to the program manager at estubbs@tsahc.org with the subject line "Multifamily Tax-Exempt Bond Compliance Policy." **Public comment must be submitted for consideration by May 22nd, at 5:00 p.m.**

TRD-202501306

David Long

President

Texas State Affordable Housing Corporation

Filed: April 22, 2025



Public Comment Needed: DRAFT Texas Housing Impact Fund (THIF) Compliance Policy

The Texas State Affordable Housing Corporation has published the THIF Compliance Policy. A copy of the proposed amendments may be found on TSAHC's website at www.tsahc.org. Please submit public comment via email to the program manager at cstubbs@tsahc.org with the subject line "THIF Compliance Policy." **Public comment must be submitted for consideration by May 22, 2025, at 5:00 p.m.**

TRD-202501305

David Long

President

Texas State Affordable Housing Corporation

Filed: April 22, 2025



Public Comment Needed: DRAFT Texas Housing Impact Fund Program ("THIF") Policies

The Texas State Affordable Housing Corporation has published amended policies for the Texas Housing Impact Fund program. A copy of the proposed amendments may be found on TSAHC's website at www.tsahc.org. Please submit public comment via email to the program manager at ImpactFund@tsahc.org with the subject line "THIF policies." Public comment must be submitted for consideration by June 2 at 5:00 p.m.

TRD-202501304

David Long

President

Texas State Affordable Housing Corporation

Filed: April 22, 2025



Camino Real Regional Mobility Authority

Camino Real Regional Mobility Authority Notice of Availability of Request for Proposals to Provide Financial Advisor Services

The Camino Real Regional Mobility Authority ("CRRMA"), a political subdivision, is soliciting statements of interest and qualifications from financial advisor firms interested in providing financial advisor services to the CRRMA. Firms responding must demonstrate a history of providing expert advice to governmental agencies, including but not limited to investment of available assets in legally permissible interest-yielding accounts and paper, issuance and servicing of tax-exempt debt, analysis of the financial feasibility of potential transportation projects (as defined in Texas Transportation Code, Chapter 370), and previous involvement in financing of transportation infrastructure.

The request for proposals will be available on or after May 2, 2025. Copies may be obtained electronically from the website of the CRRMA at www.crrma.org. Periodic updates, addenda, and clarifications may be posted on the CRRMA website, and interested parties are responsible for monitoring the website accordingly. Final responses must be received by the Camino Real Regional Mobility Authority, 801 Texas Avenue, El Paso, Texas 79901, Attn: Robert Studer, by 5:00 p.m., (El Paso time) May 30, 2025, to be eligible for consideration.

Each firm will be evaluated based on the criteria and process set forth in the request for proposals. The final selection of the financial advisor firm, if any, will be made by the CRRMA Board of Directors.

TRD-202501290

Robert Studer

Director of Finance

Camino Real Regional Mobility Authority

Filed: April 18, 2025



Office of Consumer Credit Commissioner

Notice of Rate Ceilings

The Consumer Credit Commissioner of Texas has ascertained the following rate ceilings by use of the formulas and methods described in §303.003, and §303.009, Texas Finance Code.

The weekly ceiling as prescribed by §303.003 and §303.009 for the period of 04/28/25- 05/04/25 is 18.00% for consumer¹ credit.

The weekly ceiling as prescribed by §303.003 and §303.009 for the period of 04/28/25- 05/04/25 is 18.00% for commercial² credit.

¹ Credit for personal, family, or household use.

² Credit for business, commercial, investment, or other similar purpose.

TRD-202501309

Leslie L. Pettijohn

Commissioner

Office of Consumer Credit Commissioner

Filed: April 22, 2025

Credit Union Department

Application to Expand Field of Membership

Notice is given that the following application has been filed with the Credit Union Department (Department) and is under consideration.

An application was received from First Community Credit Union, Houston, Texas, to expand its field of membership. The proposal would permit employees of Southern Texas Professional Golfers' Association to be eligible for membership in the credit union.

Comments or a request for a meeting by any interested party relating to an application must be submitted in writing within 30 days from the date of this publication. Credit unions that wish to comment on any application must also complete a Notice of Protest form. The form may be obtained by contacting the Department at (512) 837-9236 or downloading the form at <http://www.cud.texas.gov/page/bylaw-charter-applications>. Any written comments must provide all the information that the interested party wishes the Department to consider in evaluating the application. All information received will be weighed during consideration of the merits of an application. Comments or a request for a meeting should be addressed to the Credit Union Department, 914 East Anderson Lane, Austin, Texas 78752-1699.

TRD-202501275

Michael S. Riepen

Commissioner

Credit Union Department

Filed: April 16, 2025

Texas Commission on Environmental Quality

Agreed Orders

The Texas Commission on Environmental Quality (TCEQ or commission) staff is providing an opportunity for written public comment on the listed Agreed Orders (AOs) in accordance with Texas Water Code (TWC), §7.075. TWC, §7.075, requires that before the commission may approve the AOs, the commission shall allow the public an opportunity to submit written comments on the proposed AOs. TWC, §7.075, requires that notice of the proposed orders and the opportunity to comment must be published in the *Texas Register* no later than the 30th day before the date on which the public comment period closes, which in this case is **June 3, 2025**. TWC, §7.075, also requires that the commission promptly consider any written comments received and that the commission may withdraw or withhold approval of an AO if a

comment discloses facts or considerations that indicate that consent is inappropriate, improper, inadequate, or inconsistent with the requirements of the statutes and rules within the commission's jurisdiction or the commission's orders and permits issued in accordance with the commission's regulatory authority. Additional notice of changes to a proposed AO is not required to be published if those changes are made in response to written comments.

A copy of each proposed AO is available for public inspection at both the commission's central office, located at 12100 Park 35 Circle, Building C, 1st Floor, Austin, Texas 78753, (512) 239-2545 and at the applicable regional office listed as follows. Written comments about an AO should be sent to the enforcement coordinator designated for each AO at the commission's central office at P.O. Box 13087, Austin, Texas 78711-3087 and must be received by 5:00 p.m. on **June 3, 2025**. Written comments may also be sent by facsimile machine to the enforcement coordinator at (512) 239-2550. The commission's enforcement coordinators are available to discuss the AOs and/or the comment procedure at the listed phone numbers; however, TWC, §7.075, provides that comments on the AOs shall be submitted to the commission in writing.

(1) COMPANY: Ash Grove Cement Company; DOCKET NUMBER: 2023-0491-PWS-E; IDENTIFIER: RN100225978; LOCATION: Midlothian, Ellis County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.46(e) and Texas Health and Safety Code, §341.033(a), by failing to use a water works operator who holds an applicable, valid license issued by the Executive Director; and 30 TAC §290.46(s)(1), by failing to calibrate the facility's two well meters at least once every three years; PENALTY: \$710; ENFORCEMENT COORDINATOR: Kaisie Hubschmitt, (512) 239-1482; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(2) COMPANY: City of Comanche; DOCKET NUMBER: 2024-0319-PWS-E; IDENTIFIER: RN101200962; LOCATION: Comanche, Comanche County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.110(e)(4)(A) and (f)(3), by failing to submit a Disinfection Level Quarterly Operating Report to the executive director (ED) by the tenth day of the month following the end of each quarter for the third quarter of 2023; 30 TAC §290.115(f)(1) and Texas Health and Safety Code, §341.0315(c), by failing to comply with the maximum contaminant level of 0.080 milligrams per liter for total trihalomethanes, based on the locational running annual average; and 30 TAC §290.122(c)(2)(A) and (f), by failing to provide public notification, accompanied with a signed Certificate of Delivery, to the ED regarding the failure to conduct routine coliform monitoring for the month of November 2022; PENALTY: \$10,190; ENFORCEMENT COORDINATOR: Mason DeMasi, (210) 657-8425; REGIONAL OFFICE: 14250 Judson Road, San Antonio, Texas 78233-4480, (210) 492-3096.

(3) COMPANY: City of Comanche; DOCKET NUMBER: 2023-0236-MWD-E; IDENTIFIER: RN101917680; LOCATION: Comanche, Comanche County; TYPE OF FACILITY: wastewater treatment facility; RULES VIOLATED: 30 TAC §305.125(1), TWC, §26.121(a)(1), and Texas Pollutant Discharge Elimination System Permit Number WQ0014445001, Effluent Limitations and Monitoring Requirements Number 1., by failing to comply with permitted effluent limitations; PENALTY: \$14,500; ENFORCEMENT COORDINATOR: Samantha Smith, (512) 239-2099; REGIONAL OFFICE: 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(4) COMPANY: City of Corinth; DOCKET NUMBER: 2024-0535-WQ-E; IDENTIFIER: RN101199719; LOCATION: Corinth, Denton County; TYPE OF FACILITY: sanitary sewer collection system; RULE VIOLATED: TWC, §26.121(a)(1), by failing to prevent the unauthorized discharge of wastewater into or adjacent to any water in

the state; PENALTY: \$9,375; ENFORCEMENT COORDINATOR: Samantha Smith, (512) 239-2099; REGIONAL OFFICE: 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(5) COMPANY: City of Farwell; DOCKET NUMBER: 2023-0786-MLM-E; IDENTIFIER: RN101440964; LOCATION: Farwell, Parmer County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §288.20(a) and §288.30(5)(B) and TWC, §11.1272(c), by failing to adopt a drought contingency plan which includes all elements for municipal use by a retail public water supplier; 30 TAC §290.42(l), by failing to compile and maintain a thorough and up-to-date plant operations manual for operator review and reference; and 30 TAC §290.46(i), by failing to adopt an adequate plumbing ordinance, regulations, or service agreement with provisions for proper enforcement to ensure that neither cross-connection nor other unacceptable plumbing practices are permitted; PENALTY: \$1,663; ENFORCEMENT COORDINATOR: Rachel Frey, (512) 239-4330; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(6) COMPANY: City of Mathis; DOCKET NUMBER: 2024-1443-PWS-E; IDENTIFIER: RN101388130; LOCATION: Mathis, San Patricio County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.46(d)(2)(B) and §290.110(b)(4) and Texas Health and Safety Code (THSC), §341.0315(c), by failing to maintain a disinfectant residual of at least 0.5 mg/L of chloramine throughout the distribution system at all times; 30 TAC §290.46(f)(2) and (3)(B)(v), by failing to maintain water works operation and maintenance records and make them readily available for review by the Executive Director upon request; 30 TAC §290.46(l), by failing to flush dead-end mains at monthly intervals; 30 TAC §290.46(m), by failing to initiate maintenance and housekeeping practices to ensure the good working condition and general appearance of the system's facilities and equipment; 30 TAC §290.46(q)(6) and THSC, §341.0315(c), by failing to meet the required actions prior to rescinding a boil water notice; 30 TAC §290.111(h), by failing to properly complete the Surface Water Monthly Operating Reports submitted to the commission; and 30 TAC §290.119(b)(7), by failing to use an acceptable analytical method for disinfectant analysis; PENALTY: \$2,626; ENFORCEMENT COORDINATOR: Kaisie Hubschmitt, (512) 239-1482; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(7) COMPANY: City of Sabinal; DOCKET NUMBER: 2024-0908-MWD-E; IDENTIFIER: RN104859384; LOCATION: Sabinal, Uvalde County; TYPE OF FACILITY: wastewater treatment facility; RULES VIOLATED: 30 TAC §305.125(1), TWC, §26.121(a)(1), and Texas Pollutant Discharge Elimination System Permit Number WQ0014689001, Effluent Limitations and Monitoring Requirements Number 1, by failing to comply with permitted effluent limitations; PENALTY: \$4,125; ENFORCEMENT COORDINATOR: Samantha Smith, (512) 239-2099; REGIONAL OFFICE: 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(8) COMPANY: COLUMBIA HOSPITAL AT MEDICAL CITY DALLAS SUBSIDIARY, L.P. dba Medical City Dallas Hospital; DOCKET NUMBER: 2023-1655-MSW-E; IDENTIFIER: RN100664473; LOCATION: Dallas, Dallas County; TYPE OF FACILITY: hospital; RULES VIOLATED: 30 TAC §§326.5, 326.17 and 326.23(f), by failing to identify and segregate untreated medical waste (UMW) from ordinary rubbish and garbage produced within or by the facility and to store, process, or deposit shipments of UMW only at a facility that has been authorized by the commission to accept UMW; PENALTY: \$2,438; ENFORCEMENT COORDINATOR: Rachel Murray, (903) 535-5149; REGIONAL OFFICE: 2916 Teague Drive, Tyler, Texas 75701-3734, (903) 535-5100.

(9) COMPANY: CSWR-Texas Utility Operating Company, LLC; DOCKET NUMBER: 2024-1489-PWS-E; IDENTIFIER: RN101192847; LOCATION: Winnsboro, Wood County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.44(d) and §290.46(r), by failing to provide a minimum pressure of 35 pounds per square inch (psi) throughout the distribution system under normal operating conditions and 20 psi during emergencies such as firefighting; PENALTY: \$750; ENFORCEMENT COORDINATOR: Savannah Jackson, (512) 239-4306; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(10) COMPANY: EPIC Y-Grade Logistics, LP; DOCKET NUMBER: 2024-1209-AIR-E; IDENTIFIER: RN110448834; LOCATION: Robstown, Nueces County; TYPE OF FACILITY: natural gas processing plant; RULES VIOLATED: 30 TAC §101.201(b)(1)(H) and Texas Health and Safety Code (THSC), §382.085(b), by failing to identify the estimated total quantities for those compounds or mixtures to have been released during the emissions event on the final record for a reportable emissions event; and 30 TAC §116.115(c) and §116.615(2), Standard Permit Registration Number 152647, and THSC, §382.085(b), by failing to prevent unauthorized emissions; PENALTY: \$4,738; ENFORCEMENT COORDINATOR: Morgan Kopcho, (512) 239-4167; REGIONAL OFFICE: 14250 Judson Road, San Antonio, Texas 78233-4480, (210) 492-3096.

(11) COMPANY: ETC Texas Pipeline, Ltd.; DOCKET NUMBER: 2024-0291-AIR-E; IDENTIFIER: RN111538815; LOCATION: La Grange, Fayette County; TYPE OF FACILITY: natural gas processing plant; RULES VIOLATED: 30 TAC §101.201(b)(1)(G) and (H) and Texas Health and Safety Code (THSC), §382.085(b), by failing to identify all required information on the final record for a reportable emissions event; and 30 TAC §106.6(b), Permit by Rule Registration Number 95870, and THSC, §382.085(b), by failing to prevent unauthorized emissions; PENALTY: \$3,938; ENFORCEMENT COORDINATOR: Christina Ferrara, (512) 239-5081; REGIONAL OFFICE: 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(12) COMPANY: Gemini HDPE LLC; DOCKET NUMBER: 2023-0375-AIR-E; IDENTIFIER: RN100229905; LOCATION: La Porte, Harris County; TYPE OF FACILITY: chemical manufacturing plant; RULES VIOLATED: 30 TAC §116.115(c) and §122.143(4), New Source Review Permit Number 106824, Special Conditions Number 6.B, Federal Operating Permit Number O3758, General Terms and Conditions and Special Terms and Conditions Number 9, and Texas Health and Safety Code, §382.085(b), by failing to comply with the emissions limit; PENALTY: \$13,125; ENFORCEMENT COORDINATOR: Yuliya Dunaway, (210) 403-4077; REGIONAL OFFICE: 14250 Judson Road, San Antonio, Texas 78233-4480, (210) 492-3096.

(13) COMPANY: Han K. Park dba CrossFit Tierra; DOCKET NUMBER: 2024-1444-PWS-E; IDENTIFIER: RN105692784; LOCATION: El Paso, El Paso County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.39(j)(1)(A) and Texas Health and Safety Code (THSC), §341.0351, by failing to notify the executive director (ED) and receive approval prior to making a significant change or addition where the change in the existing systems results in an increase or decrease in production, treatment, storage or pressure maintenance; 30 TAC §290.43(c)(6), by failing to ensure that clearwells and potable storage tanks, including associated appurtenances such as valves, pipes, and fittings, are thoroughly tight against leakage; and 30 TAC §290.43(d)(9), by failing to obtain approval of the ED prior to the installation of more than three pressure tanks at one site; PENALTY: \$1,250; ENFORCEMENT COORDINATOR:

Kaisie Hubschmitt, (512) 239-1482; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(14) COMPANY: JIVA CORPORATION, INCORPORATED dba Primo Food Mart; DOCKET NUMBER: 2023-0351-PST-E; IDENTIFIER: RN102782356; LOCATION: Houston, Harris County; TYPE OF FACILITY: convenience store with retail sales of gasoline; RULES VIOLATED: 30 TAC §37.815(a) and (b), by failing to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum underground storage tank (UST); 30 TAC §334.8(c)(4)(A)(vii) and (5)(B)(ii), by failing to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date; 30 TAC §334.8(c)(5)(A)(i) and TWC, §26.3467(a), by failing to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST; 30 TAC §334.50(b)(1)(A) and TWC, §26.3475(c)(1), by failing to monitor the UST for releases in a manner which will detect a release at a frequency of at least once every 30 days; and 30 TAC §334.605(a), by failing to ensure that the certified Class A and Class B operator is re-trained within three years of the last training date; PENALTY: \$15,667; ENFORCEMENT COORDINATOR: Ramya Wendt, (512) 239-2513; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(15) COMPANY: Jones Elizabeth S Living Trust; DOCKET NUMBER: 2024-1673-OSS-E; IDENTIFIER: RN111844130; LOCATION: Pilot Point, Denton County; TYPE OF FACILITY: on-site sewage facility (OSSF); RULES VIOLATED: 30 TAC, §285.3(a) and (b)(1) and Texas Health and Safety Code, §366.004 and §366.051(a), by failing to obtain authorization prior to constructing, altering, repairing, extending, or operating an OSSF; PENALTY: \$450; ENFORCEMENT COORDINATOR: Kolby Farren, (512) 239-2098; REGIONAL OFFICE: 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(16) COMPANY: Jose Manuel Sanchez AKA Jose M. Sanchez-Rodriguez; DOCKET NUMBER: 2023-1132-PWS-E; IDENTIFIER: RN111732681; LOCATION: Slaton, Lubbock County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.39(e) and (h)(1) and Texas Health and Safety Code, §341.035(a), by failing to submit plans and specifications to the Executive Director for review and approval prior to the construction of a new public water supply; 30 TAC §290.41(c)(3)(A), by failing to submit well completion data for review and approval prior to placing the facility's public drinking water well into service; and 30 TAC §290.42(b)(1) and (c)(3), by failing to provide disinfection facilities for the groundwater supply for the purpose of microbiological control and distribution protection; PENALTY: \$3,025; ENFORCEMENT COORDINATOR: Daphne Greene, (903) 535-5157; REGIONAL OFFICE: 2916 Teague Drive, Tyler, Texas 75701-3734, (903) 535-5100.

(17) COMPANY: Lohn Water Supply Corporation; DOCKET NUMBER: 2024-1598-PWS-E; IDENTIFIER: RN101197689; LOCATION: Lohn, McCulloch County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.46(f)(2) and (3)(B)(iv), by failing to maintain water works operation and maintenance records and make them readily available for review by the Executive Director upon request; PENALTY: \$50; ENFORCEMENT COORDINATOR: DeShaune Blake, (210) 403-4033; REGIONAL OFFICE: 14250 Judson Road, San Antonio, Texas 78233-4480, (210) 492-3096.

(18) COMPANY: MHBA CB, L.L.P.; DOCKET NUMBER: 2024-1824-AIR-E; IDENTIFIER: RN106398795; LOCATION: Alvin, Brazoria County; TYPE OF FACILITY: animal feed manufacturing facil-

ity; RULES VIOLATED: 30 TAC §§101.20(2), 113.890, 116.115(c), and 122.143(4), 40 Code of Federal Regulations §63.2480(e)(3), New Source Review Permit Number 8372, Special Conditions Number 4, Federal Operating Permit Number O2320, General Terms and Conditions and Special Terms and Conditions Numbers 1.A, 1.E, and 12, and Texas Health and Safety Code, §382.085(b), by failing to comply with the pressure release management requirements for all pressure relief devices in organic hazardous air pollutant service; PENALTY: \$6,300; ENFORCEMENT COORDINATOR: Mackenzie Mehlmann, (512) 239-2572; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(19) COMPANY: Norocos Investments Incorporated dba Sams Mini Mart; DOCKET NUMBER: 2024-0088-PST-E; IDENTIFIER: RN101557445; LOCATION: Weatherford, Parker County; TYPE OF FACILITY: convenience store with retail sales of gasoline; RULES VIOLATED: 30 TAC §334.8(c)(4)(A)(vii) and (5)(B)(ii), by failing to renew a previously issued underground storage tank (UST) delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date; 30 TAC §334.8(c)(5)(A)(i) and TWC, §26.3467(a), by failing to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs; and 30 TAC §334.50(b)(1)(A) and TWC, §26.3475(c)(1), by failing to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days; PENALTY: \$9,875; ENFORCEMENT COORDINATOR: Eunice Adegele, (512) 239-5082; REGIONAL OFFICE: 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(20) COMPANY: PATRIOT MINING AND MATERIALS LLC; DOCKET NUMBER: 2025-0510-WQ-E; IDENTIFIER: RN111784567; LOCATION: Chatfield, Navarro County; TYPE OF FACILITY: operator; RULE VIOLATED: 30 TAC §281.25(a)(4), by failing to obtain a multi-sector general permit for stormwater discharges; PENALTY: \$875; ENFORCEMENT COORDINATOR: Alejandra Basave, (512) 239-4168; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(21) COMPANY: S. P. J. S. T. Senior Living; DOCKET NUMBER: 2023-1404-PWS-E; IDENTIFIER: RN101280949; LOCATION: El Campo, Wharton County; TYPE OF FACILITY: public water supply; RULES VIOLATED: 30 TAC §290.46(n)(1), by failing to maintain at the public water system accurate and up-to-date detailed as-built plans or record drawings and specifications for each treatment plant, pump station, and storage tank until the facility is decommissioned; 30 TAC §290.46(n)(2), by failing to make available an accurate and up-to-date map of the distribution system so the valves and mains can be easily located during emergencies; and 30 TAC §290.46(n)(3), by failing to keep on file copies of well completion data as defined in 30 TAC §290.41(c)(3)(A) for as long as the well remains in service; PENALTY: \$1,147; ENFORCEMENT COORDINATOR: Wyatt Thom, (512) 239-1120; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(22) COMPANY: SA Varni Krupa LLC dba Goliad Express; DOCKET NUMBER: 2024-1849-PST-E; IDENTIFIER: RN101759595; LOCATION: San Antonio, Bexar County; TYPE OF FACILITY: convenience store with retail sales of gasoline; RULES VIOLATED: 30 TAC §334.50(b)(1)(A) and (2) and TWC, §26.3475(a) and (c)(1), by failing to monitor the underground storage tank (UST) in a manner which will detect a release at a frequency of at least once every 30 days, and failing to provide release detection for the pressurized piping associated with the UST system; PENALTY: \$3,118; ENFORCEMENT COORDINATOR: Leah Johns, (512) 239-0454; REGIONAL

OFFICE: 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(23) COMPANY: SHAHZ BROTHERS INCORPORATED dba K-2 Food Mart; DOCKET NUMBER: 2023-1016-PST-E; IDENTIFIER: RN102347960; LOCATION: Robstown, Nueces County; TYPE OF FACILITY: convenience store with retail sales of gasoline; RULES VIOLATED: 30 TAC §334.50(b)(1)(A) and (d)(9)(A)(iii) and TWC, §26.3475(c)(1), by failing to monitor the underground storage tanks in a manner which will detect a release at a frequency of at least once every 30 days by taking appropriate steps to ensure that a statistical inventory reconciliation (SIR) analysis report is received from the vendor in no more than 15 calendar days following the last day of the 30-day period for which the SIR analysis is performed; PENALTY: \$7,500; ENFORCEMENT COORDINATOR: Celicia Garza, (210) 657-8422; REGIONAL OFFICE: 14250 Judson Road, San Antonio, Texas 78233-4480, (210) 492-3096.

(24) COMPANY: Texas Health and Human Services Commission; DOCKET NUMBER: 2024-1694-MWD-E; IDENTIFIER: RN100834662; LOCATION: Mexia, Limestone County; TYPE OF FACILITY: wastewater treatment facility; RULES VIOLATED: 30 TAC §305.125(1), TWC, §26.121(a)(1), and Texas Pollutant Discharge Elimination System Permit Number WQ0010717001, Effluent Limitations and Monitoring Requirements Numbers 1, 2, and 3, by failing to comply with permitted effluent limitations; PENALTY: \$24,750; ENFORCEMENT COORDINATOR: Harley Hobson, (512) 239-1337; REGIONAL OFFICE: P.O. Box 13087, Austin, Texas 78711-3087, (512) 239-2545.

(25) COMPANY: U.S. Venture, Incorporated; DOCKET NUMBER: 2023-1219-AIR-E; IDENTIFIER: RN100221779; LOCATION: Fort Worth, Tarrant County; TYPE OF FACILITY: bulk petroleum terminal; RULES VIOLATED: 30 TAC §§101.20(2), 113.1370, 116.115(c), and 122.143(4), 40 Code of Federal Regulations (CFR) §§63.10(e)(3)(v), 63.12(c), and 63.11095, New Source Review Permit Number 56119, Special Conditions Number 4.B, Federal Operating Permit (FOP) O4247, General Terms and Conditions (GTC) and Special Terms and Conditions (STC) Number 9.L, and Texas Health and Safety Code (THSC), §382.085(b), by failing to deliver or postmark the 40 CFR Part 63 Subpart BBBBBB reports by the 30th day following the end of each calendar half; and 30 TAC §122.143(4) and §122.146(2), FOP Number O4247, GTC and STC Number 14, and THSC, §382.085(b), by failing to submit a permit compliance certification within 30 days of any certification period; PENALTY: \$9,750; ENFORCEMENT COORDINATOR: Trenton White, (903) 535-5155; REGIONAL OFFICE: 2916 Teague Drive, Tyler, Texas 75701-3734, (903) 535-5100.

TRD-202501295
Gitanjali Yadav
Deputy Director, Litigation Division
Texas Commission on Environmental Quality
Filed: April 22, 2025

◆ ◆ ◆
Cancellation of Public Hearing Logan X Ready Mix LLC;
Proposed Registration No. 179428

NOTICE OF PUBLIC HEARING CANCELLATION

The Texas Commission on Environmental Quality (TCEQ) submitted a Notice of Public Hearing for **Logan X Ready Mix LLC; Proposed Registration No. 179428**. Therefore, the public hearing scheduled for Thursday, May 15, 2025, is cancelled. The applicant requested withdrawal of the application on April 14, 2025.

Members of the public with questions regarding this application or public hearing may seek further information by calling the TCEQ Public Education Program toll free at (800) 687-4040.

TRD-202501326
Laurie Gharis
Chief Clerk
Texas Commission on Environmental Quality
Filed: April 23, 2025

◆ ◆ ◆
Cancellation of Public Meeting HM South Texas Concrete LLC; Registration No. 121643

The Texas Commission on Environmental Quality (TCEQ) submitted a Notice of Public Meeting for **HM South Texas Concrete LLC; Registration No. 121643** for publication in the April 4, 2025, issue of the *Texas Register*; TexReg Docket Number 202501035. Therefore, the public meeting scheduled for Thursday, May 1, 2025 is cancelled. The public meeting will be rescheduled for a later date.

Members of the public with questions regarding this application or public hearing may seek further information by calling the TCEQ Public Education Program toll free at (800) 687-4040.

TRD-202501325
Laurie Gharis
Chief Clerk
Texas Commission on Environmental Quality
Filed: April 23, 2025

◆ ◆ ◆ Enforcement Orders

An agreed order was adopted regarding MELROSE Water Supply Corporation, Docket No. 2022-0753-MLM-E on April 17, 2025, assessing \$100,788 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Samantha Salas, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding KM Liquids Terminals LLC, Docket No. 2022-1059-IWD-E on April 17, 2025, assessing \$14,625 in administrative penalties with \$2,925 deferred. Information concerning any aspect of this order may be obtained by contacting Taylor Williamson, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Vopak Terminal Deer Park Inc., Docket No. 2022-1166-AIR-E on April 17, 2025, assessing \$34,500 in administrative penalties with \$6,900 deferred. Information concerning any aspect of this order may be obtained by contacting Yuliya Dunaway, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Azteca Milling, L.P., Docket No. 2022-1477-AIR-E on April 17, 2025, assessing \$33,150 in administrative penalties with \$6,630 deferred. Information concerning any aspect of this order may be obtained by contacting Trenton White, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding DEVON ENERGY PRODUCTION COMPANY, L.P., Docket No. 2023-0757-PWS-E on April 17, 2025, assessing \$1,125 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Wyatt Thom, Enforcement Coordinator at (512) 239-2545, Texas Com-

mission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

A default order was adopted regarding Josie Pena, Docket No. 2023-0761-MSW-E on April 17, 2025, assessing \$3,750 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Jennifer Peltier, Staff Attorney at (512) 239-3400, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Quail Creek Municipal Utility District, Docket No. 2023-0767-PWS-E on April 17, 2025, assessing \$1,275 in administrative penalties with \$1,275 deferred. Information concerning any aspect of this order may be obtained by contacting De'Shaune Blake, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding TRI-CON, INC. dba Exxpress Mart 14, Docket No. 2023-0790-PST-E on April 17, 2025, assessing \$11,076 in administrative penalties with \$2,215 deferred. Information concerning any aspect of this order may be obtained by contacting Rachel Frey, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding SAGERTON WATER SUPPLY CORPORATION, Docket No. 2023-0926-PWS-E on April 17, 2025, assessing \$1,587 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Tessa Bond, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding City of Crowell, Docket No. 2023-0959-PWS-E on April 17, 2025, assessing \$2,550 in administrative penalties with \$2,550 deferred. Information concerning any aspect of this order may be obtained by contacting Corinna Willis, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Steamboat Mountain Water Supply Corporation, Docket No. 2023-1008-PWS-E on April 17, 2025, assessing \$2,925 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Tessa Bond, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Stepping Stone Ministry, Inc., Docket No. 2023-1040-PWS-E on April 17, 2025, assessing \$11,125 in administrative penalties with \$10,000 deferred. Information concerning any aspect of this order may be obtained by contacting Corinna Willis, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Texas Water Utilities, L.P., Docket No. 2023-1258-MLM-E on April 17, 2025, assessing \$19,700 in administrative penalties with \$3,940 deferred. Information concerning any aspect of this order may be obtained by contacting Rachel Frey, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Aqua Texas, Inc., Docket No. 2023-1420-PWS-E on April 17, 2025, assessing \$350 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Ilia Perez-Ramirez, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Jaguar Fueling Services, LLC, Docket No. 2024-0222-PST-E on April 17, 2025, assessing \$29,354 in administrative penalties with \$5,870 deferred. Information concerning any aspect of this order may be obtained by contacting Rachel Murray, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Mike Stephens, Docket No. 2024-0632-PST-E on April 17, 2025, assessing \$7,580 in administrative penalties with \$1,516 deferred. Information concerning any aspect of this order may be obtained by contacting Adriana Fuentes, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Helms Trail Properties, Inc., Docket No. 2024-0719-MWD-E on April 17, 2025, assessing \$17,875 in administrative penalties with \$3,575 deferred. Information concerning any aspect of this order may be obtained by contacting Samantha Smith, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Aqua Texas, Inc., Docket No. 2024-0952-PWS-E on April 17, 2025, assessing \$1,437 in administrative penalties with \$1,437 deferred. Information concerning any aspect of this order may be obtained by contacting Ilia Perez-Ramirez, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding NextEra Water Texas, LLC, Docket No. 2024-0990-PWS-E on April 17, 2025, assessing \$1,275 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Mason DeMasi, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Hudson Water Supply Corporation, Docket No. 2024-1038-PWS-E on April 17, 2025, assessing \$4,250 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Rachel Frey, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding BRACKEN VILLAGE, LTD., Docket No. 2024-1042-PWS-E on April 17, 2025, assessing \$10,765 in administrative penalties with \$2,153 deferred. Information concerning any aspect of this order may be obtained by contacting Taner Hengst, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

TRD-202501320

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025



Enforcement Orders

An agreed order was adopted regarding Rene Calderon, Docket No. 2021-1390-EAQ-E on April 22, 2025 assessing \$5,000 in administrative penalties. Information concerning any aspect of this order may be obtained by contacting Casey Kurnath, Staff Attorney at (512) 239-3400, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding City of Hamilton, Docket No. 2023-0816-PWS-E on April 22, 2025 assessing \$1,725 in administrative penalties with \$345 deferred. Information concerning any aspect of this order may be obtained by contacting Emerson Rinewalt, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding PAVO RANCH, LP, Docket No. 2023-0928-PWS-E on April 22, 2025 assessing \$1,000 in administrative penalties with \$200 deferred. Information concerning any aspect of this order may be obtained by contacting Ronica Rodriguez, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Volente Vision, LLC, Docket No. 2023-1009-PWS-E on April 22, 2025 assessing \$1,843 in administrative penalties with \$368 deferred. Information concerning any aspect of this order may be obtained by contacting Kaisie Hubschmitt, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding HEART O' TEXAS COUNCIL OF THE BOY SCOUTS OF AMERICA, Docket No. 2023-1043-PWS-E on April 22, 2025 assessing \$1,314 in administrative penalties with \$262 deferred. Information concerning any aspect of this order may be obtained by contacting Kaisie Hubschmitt, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding TURTLE CREEK INDUSTRIES, INC., Docket No. 2023-1189-PWS-E on April 22, 2025 assessing \$500 in administrative penalties with \$100 deferred. Information concerning any aspect of this order may be obtained by contacting Daphne Greene, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Tommy M. King, as Trustee of the Matthew Brandon King Trust, Docket No. 2023-1260-PWS-E on April 22, 2025 assessing \$1,145 in administrative penalties with \$229 deferred. Information concerning any aspect of this order may be obtained by contacting Nick Lohret-Froio, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Aqua Texas, Inc., Docket No. 2023-1418-PWS-E on April 22, 2025 assessing \$1,850 in administrative penalties with \$370 deferred. Information concerning any aspect of this order may be obtained by contacting Ronica Rodriguez Scott, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding CSWR-Texas Utility Operating Company, LLC, Docket No. 2024-0161-MLM-E on April 22, 2025 assessing \$3,750 in administrative penalties with \$750 deferred. Information concerning any aspect of this order may be obtained by contacting Rachel Frey, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding City of Mertens, Docket No. 2024-0891-PWS-E on April 22, 2025 assessing \$288 in administrative penalties with \$57 deferred. Information concerning any aspect of this order may be obtained by contacting Tessa Bond, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Everett Square Inc., Docket No. 2024-0959-PWS-E on April 22, 2025 assessing \$1,600 in admin-

istrative penalties with \$320 deferred. Information concerning any aspect of this order may be obtained by contacting Mason DeMasi, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Longhorn River Ranch, Ltd., Docket No. 2024-1006-WR-E on April 22, 2025 assessing \$2,850 in administrative penalties with \$570 deferred. Information concerning any aspect of this order may be obtained by contacting Nancy Sims, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Fort Bend County Water Control and Improvement District 3, Docket No. 2024-1007-MLM-E on April 22, 2025 assessing \$2,151 in administrative penalties with \$430 deferred. Information concerning any aspect of this order may be obtained by contacting Nick Lohret-Froio, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Aqua Texas, Inc., Docket No. 2024-1041-MLM-E on April 22, 2025 assessing \$2,479 in administrative penalties with \$495 deferred. Information concerning any aspect of this order may be obtained by contacting Mason DeMasi, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Dina Charles Murphy dba Mom and Pop's RV and Fishing Retreat, Docket No. 2024-1075-PWS-E on April 22, 2025 assessing \$2,150 in administrative penalties with \$430 deferred. Information concerning any aspect of this order may be obtained by contacting Emerson Rinewalt, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Carrington Associates, Inc., Docket No. 2024-1097-PWS-E on April 22, 2025 assessing \$3,483 in administrative penalties with \$696 deferred. Information concerning any aspect of this order may be obtained by contacting Ashley Lemke, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding KLM Dirt & Rock, Inc., Docket No. 2024-1112-WQ-E on April 22, 2025 assessing \$5,000 in administrative penalties with \$1,000 deferred. Information concerning any aspect of this order may be obtained by contacting Megan Crinklaw, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding CLAYTON WATER SUPPLY CORPORATION, Docket No. 2024-1116-MLM-E on April 22, 2025 assessing \$1,550 in administrative penalties with \$310 deferred. Information concerning any aspect of this order may be obtained by contacting Tessa Bond, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding City of Follett, Docket No. 2024-1130-PWS-E on April 22, 2025 assessing \$1,345 in administrative penalties with \$269 deferred. Information concerning any aspect of this order may be obtained by contacting Kaisie Hubschmitt, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Sturdivant-Progress Water Supply Corporation, Docket No. 2024-1150-PWS-E on April 22, 2025 assessing \$600 in administrative penalties with \$120 deferred. Information concerning any aspect of this order may be obtained

by contacting Daphne Greene, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding TV Water Supply Corporation, Docket No. 2024-1172-PWS-E on April 22, 2025 assessing \$2,064 in administrative penalties with \$412 deferred. Information concerning any aspect of this order may be obtained by contacting Wyatt Throm, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding City of Oakwood, Docket No. 2024-1248-PWS-E on April 22, 2025 assessing \$50 in administrative penalties with \$10 deferred. Information concerning any aspect of this order may be obtained by contacting Kaisie Hubschmitt, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding Carma Paso Robles LLC, Docket No. 2024-1315-EAQ-E on April 22, 2025 assessing \$1,625 in administrative penalties with \$325 deferred. Information concerning any aspect of this order may be obtained by contacting Megan Crinklaw, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding TRI-CON, INC., Docket No. 2024-1326-PST-E on April 22, 2025 assessing \$2,327 in administrative penalties with \$465 deferred. Information concerning any aspect of this order may be obtained by contacting Rachel Murray, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

An agreed order was adopted regarding City of Orchard, Docket No. 2024-1578-MWD-E on April 22, 2025 assessing \$5,200 in administrative penalties with \$1,040 deferred. Information concerning any aspect of this order may be obtained by contacting Madison Stringer, Enforcement Coordinator at (512) 239-2545, Texas Commission on Environmental Quality, P.O. Box 13087, Austin, Texas 78711-3087.

TRD-202501321

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025



Notice of Application - WRPERM 12292

Notices Issued March 21, 2025

Jewett Mine LLC seeks authorization to extend the time to complete construction of five reservoirs, located on Buffalo Creek, Bow Branch, Rena Branch, Taylor Springs Branch, and Silver Creek, Trinity River Basin for recreational, domestic, and livestock purposes in Freestone and Leon Counties. More information on the application and how to participate in the permitting process is given below.

The application was received on December 17, 2024, and fees were received on January 16, 2025. The application was declared administratively complete and accepted for filing with the Office of the Chief Clerk on January 28, 2025.

The Executive Director has completed the technical review of the application and prepared a draft amendment. The draft amendment, if granted, would include special conditions including, but not limited to, streamflow restrictions. The application, technical memoranda, and Executive Director's draft amendment are available for viewing on the TCEQ webpage at: www.tceq.texas.gov/permitting/water_rights/wr

permitting/wr-apps-pub-notice. Alternatively, you may request a copy of the documents by contacting the TCEQ Office of the Chief Clerk by phone at (512) 239-3300 or by mail at TCEQ OCC, Notice Team (MC-105), P.O. Box 13087, Austin, Texas 78711.

Written public comments and requests for a public meeting should be submitted to the Office of the Chief Clerk, at the address provided in the information section below by April 4, 2025. A public meeting is intended for the taking of public comment and is not a contested case hearing. A public meeting will be held if the Executive Director determines that there is a significant degree of public interest in the application.

The TCEQ may grant a contested case hearing on this application if a written hearing request is filed within 30 days from the date of newspaper publication of this notice. The Executive Director may approve the application unless a written request for a contested case hearing is filed within 30 days after newspaper publication of this notice.

To request a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) applicant's name and amendment number; (3) the statement "[I/we] request a contested case hearing;" (4) a brief and specific description of how you would be affected by the application in a way not common to the general public; and (5) the location and distance of your property relative to the proposed activity. You may also submit proposed conditions to the requested amendment which would satisfy your concerns. Requests for a contested case hearing must be submitted in writing to the Office of the Chief Clerk at the address provided in the information section below.

If a hearing request is filed, the Executive Director will not issue the amendment and will forward the application and hearing request to the TCEQ Commissioners for their consideration at a scheduled Commission meeting.

Written hearing requests, public comments, or requests for a public meeting should be submitted to the Office of the Chief Clerk, MC 105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087 or electronically at <https://www14.tceq.texas.gov/epic/eComment/> by entering WRPERM 12292 in the search field. For information concerning the hearing process, please contact the Public Interest Counsel, MC 103, at the same address. For additional information, individual members of the general public may contact the Public Education Program at (800) 687-4040. General information regarding the TCEQ can be found at our website at www.tceq.texas.gov. Si desea información en español, puede llamar al (800) 687-4040 o por el internet al <http://www.tceq.texas.gov>.

TRD-202501319

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025



Notice of District Petition-D-01172025-026

Notice issued April 17, 2025

TCEQ Internal Control No. D-01172025-026: CMC Railroad, LLC, a Texas limited liability company, Cire Industrial I, L.P., a Texas limited partnership, Whale Capital, L.P., a Texas limited partnership, Ranslem Capital, L.P., a Texas limited partnership, Cliffwood Capital, L.P., a Texas limited partnership, and Bonnie C. Reina Marital Trust No. 2, (Petitioners) filed a petition for creation of Liberty County Municipal Management District No. 2 (District) with the Texas Commission on

Environmental Quality (TCEQ). The petition was filed pursuant to Article XVI, Section 59 of the Constitution of the State of Texas; Chapter 375, Texas Local Government Code; Chapter 49 of the Texas Water Code; Title 30, Chapter 293 of the Texas Administrative Code; and the procedural rules of the TCEQ. The petition states that: (1) the Petitioners hold title to a majority in value of the land to be included in the proposed District; (2) there is one lienholder, InterBank, an Oklahoma state-chartered bank, on the property to be included in the proposed District and information provided indicates that the lienholder consents to the creation of the proposed District; (3) the proposed District will contain approximately 1,205.6163 acres located within Liberty County, Texas; and (4) all of the land within the proposed District is within the corporate limits of the City of Dayton.

By Resolution No. R2024-72, passed and approved on August 19, 2024, the City of Dayton, Texas, gave its consent to the creation of the proposed District, pursuant to Texas Water Code §54.016. The petition further states that the proposed District will: (1) purchase, design, construct, acquire, improve, relocate, operate, maintain, and provide works, services, and projects consistent with Chapter 375, Texas Local Government Code, including landscaping, lighting, streets and sidewalks, crosswalks, solid waste, water, sewer, and power facilities, including electrical, gas, steam, parks, plazas, lakes, rivers, bayous, ponds and recreation, and scenic areas, off-street parking facilities, and mass transit systems; and (2) purchase, construct, acquire, maintain, own, operate, repair, improve, and extend such additional facilities, that will be consistent with all the purposes for which the proposed District is created.

According to the petition, a preliminary investigation has been made to determine the cost of the project, and it is estimated by the Petitioners that the cost of said project will be approximately \$5,575,000 for recreational facilities.

INFORMATION SECTION

To view the complete issued notice, view the notice on our website at www.tceq.texas.gov/agency/cc/pub_notice.html or call the Office of the Chief Clerk at (512) 239-3300 to obtain a copy of the complete notice. When searching the website, type in the issued date range shown at the top of this document to obtain search results. The TCEQ may grant a contested case hearing on the petition if a written hearing request is filed within 30 days after the newspaper publication of the notice. To request a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) the name of the Petitioner and the TCEQ Internal Control Number; (3) the statement "I/we request a contested case hearing"; (4) a brief description of how you would be affected by the petition in a way not common to the general public; and (5) the location of your property relative to the proposed District's boundaries. You may also submit your proposed adjustments to the petition. Requests for a contested case hearing must be submitted in writing to the Office of the Chief Clerk at the address provided in the information section below. The Executive Director may approve the petition unless a written request for a contested case hearing is filed within 30 days after the newspaper publication of this notice. If a hearing request is filed, the Executive Director will not approve the petition and will forward the petition and hearing request to the TCEQ Commissioners for their consideration at a scheduled Commission meeting. If a contested case hearing is held, it will be a legal proceeding similar to a civil trial in state district court. Written hearing requests should be submitted to the Office of the Chief Clerk, MC 105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087. For information concerning the hearing process, please contact the Public Interest Counsel, MC 103, at the same address. For additional information, individual members of the general public may contact the Dis-

tricts Review Team, at (512) 239-4691. Si desea información en español, puede llamar al (512) 239-0200. General information regarding TCEQ can be found at our website at www.tceq.texas.gov.

TRD-202501328

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025

Notice of District Petition-D-02262025-043

Notice issued April 17, 2025

TCEQ Internal Control No. D-02262025-043: Century Property Acquisitions, LLC- Series C, (Petitioner) filed a petition for creation of Barefoot Ranch Municipal Utility District of Collin County (District) with the Texas Commission on Environmental Quality (TCEQ). The petition was filed pursuant to Article XVI, §59 of the Constitution of the State of Texas; Chapters 49 and 54 of the Texas Water Code; 30 Texas Administrative Code Chapter 293; and the procedural rules of the TCEQ. The petition states that: (1) the Petitioner holds title to a majority in value of the land to be included in the proposed District; (2) there are lienholders on the property to be included in the proposed District there is one lienholder, AgTrust, ACA, on the property to be included in the proposed District and the lienholder consents to the creation of the proposed District; (3) the proposed District will contain approximately 250.159 acres located within Collin County, Texas; and (4) none of the land within the proposed District is within the corporate limits or extraterritorial jurisdiction of any city. The petition further states that the proposed District will: (1) purchase, construct, acquire, maintain, own, operate, repair, improve, and extend a waterworks and sanitary sewer system for residential and commercial purposes; (2) construct, acquire, improve, extend, maintain, and operate works, improvements, facilities, plants, equipment, and appliances helpful or necessary to provide more adequate drainage for the proposed District; (3) control, abate, and amend local storm waters or other harmful excesses of water; and (4) purchase, construct, acquire, improve, maintain, and operate, such additional facilities, systems, plants, enterprises, and road facilities as shall be consistent with all of the purposes for which the proposed District is created. According to the petition, a preliminary investigation has been made to determine the cost of the project, and it is estimated by the Petitioner that the cost of said project will be approximately \$49,500,000 (\$41,780,000 for water, wastewater, and drainage, plus \$7,720,000 for roads). The financial analysis in the application was based on an estimated \$49,500,000 (\$41,930,000 for water, wastewater, and drainage, plus \$7,570,000 for roads) at the time of submittal.

INFORMATION SECTION

To view the complete issued notice, view the notice on our website at www.tceq.texas.gov/agency/cc/pub_notice.html or call the Office of the Chief Clerk at (512) 239-3300 to obtain a copy of the complete notice. When searching the website, type in the issued date range shown at the top of this document to obtain search results. The TCEQ may grant a contested case hearing on the petition if a written hearing request is filed within 30 days after the newspaper publication of the notice. To request a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) the name of the Petitioner and the TCEQ Internal Control Number; (3) the statement "I/we request a contested case hearing"; (4) a brief description of how you would be affected by the petition in a way not common to the general public; and (5) the location of your property relative to the proposed District's boundaries. You may also submit your

proposed adjustments to the petition. Requests for a contested case hearing must be submitted in writing to the Office of the Chief Clerk at the address provided in the information section below. The Executive Director may approve the petition unless a written request for a contested case hearing is filed within 30 days after the newspaper publication of this notice. If a hearing request is filed, the Executive Director will not approve the petition and will forward the petition and hearing request to the TCEQ Commissioners for their consideration at a scheduled Commission meeting. If a contested case hearing is held, it will be a legal proceeding similar to a civil trial in state district court. Written hearing requests should be submitted to the Office of the Chief Clerk, MC 105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087. For information concerning the hearing process, please contact the Public Interest Counsel, MC 103, at the same address. For additional information, individual members of the general public may contact the Districts Review Team, at (512) 239-4691. Si desea información en español, puede llamar al (512) 239-0200. General information regarding TCEQ can be found at our website at www.tceq.texas.gov.

TRD-202501327

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025



Notice of District Petition-D-03142025-032

Notice issued April 22, 2025

TCEQ Internal Control No. D-03142025-032: Ann Staacke Rivers Family Limited Partnership, (Petitioner) filed a petition for creation of Harris-Waller Counties Municipal Utility District No. 11 (District) with the Texas Commission on Environmental Quality (TCEQ). The petition was filed pursuant to Article XVI, §59 of the Constitution of the State of Texas; Chapters 49 and 54 of the Texas Water Code; 30 Texas Administrative Code Chapter 293; and the procedural rules of the TCEQ. The petition states that: (1) the Petitioner holds title to a majority in value of the land to be included in the proposed District; (2) there are no lienholders on the property to be included in the proposed District; (3) the proposed District will contain approximately 113.349 acres located within Harris County, Texas and approximately 19.037 acres located in Waller County, Texas (132.386 total); and (4) none of the land within the proposed District is within the corporate limits or extraterritorial jurisdiction of any city. The petition further states that the proposed District will: (1) provide a water supply for municipal uses, domestic uses, and industrial and commercial purposes; (2) collect, transport, process, dispose of and control all domestic, industrial, or commercial wastes whether in fluid, solid, or composite state; (3) gather, conduct, divert, abate, amend and control local storm water or other local harmful excesses of water in the proposed District and pay organizational and operational expenses during construction and interest during construction; (4) design, acquire, construct, finance, issue bonds for, operate, maintain, and convey to the State, a county or a municipality for operation and maintenance, macadamized, graveled, or paved roads, or any improvement in aid of those roads; (5) purchase, design, construct, acquire, finance, provide, operate, maintain, repair, improve and develop park and recreational facilities for the inhabitants of the proposed District; and (6) provide such other facilities, systems, plants and enterprises as shall be consonant with the purposes for which the proposed District is created and permitted under state law. According to the petition, a preliminary investigation has been made to determine the cost of the project, and it is estimated by the Petitioners that the cost of said project will be approximately \$22,878,800

(\$15,100,000 for water, wastewater, and drainage plus \$3,778,800 for recreation plus \$4,000,000 for roads).

INFORMATION SECTION

To view the complete issued notice, view the notice on our website at www.tceq.texas.gov/agency/cc/pub_notice.html or call the Office of the Chief Clerk at (512) 239-3300 to obtain a copy of the complete notice. When searching the website, type in the issued date range shown at the top of this document to obtain search results. The TCEQ may grant a contested case hearing on the petition if a written hearing request is filed within 30 days after the newspaper publication of the notice. To request a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) the name of the Petitioner and the TCEQ Internal Control Number; (3) the statement "I/we request a contested case hearing"; (4) a brief description of how you would be affected by the petition in a way not common to the general public; and (5) the location of your property relative to the proposed District's boundaries. You may also submit your proposed adjustments to the petition. Requests for a contested case hearing must be submitted in writing to the Office of the Chief Clerk at the address provided in the information section below. The Executive Director may approve the petition unless a written request for a contested case hearing is filed within 30 days after the newspaper publication of this notice. If a hearing request is filed, the Executive Director will not approve the petition and will forward the petition and hearing request to the TCEQ Commissioners for their consideration at a scheduled Commission meeting. If a contested case hearing is held, it will be a legal proceeding similar to a civil trial in state district court. Written hearing requests should be submitted to the Office of the Chief Clerk, MC 105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087. For information concerning the hearing process, please contact the Public Interest Counsel, MC 103, at the same address. For additional information, individual members of the general public may contact the Districts Review Team, at (512) 239-4691. Si desea información en español, puede llamar al (512) 239-0200. General information regarding TCEQ can be found at our website at www.tceq.texas.gov.

TRD-202501322

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025



Notice of District Petition-D-03312025-063

Notice issued April 22, 2025

TCEQ Internal Control No. D-03312025-063: Sunny Jane Elizabeth Ahrens and Thomas Edward O'Kelley, (Petitioners) filed a petition for creation of Kelly Farms Municipal Utility District of Johnson County (District) with the Texas Commission on Environmental Quality (TCEQ). The petition was filed pursuant to Article XVI, §59 of the Constitution of the State of Texas; Chapters 49 and 54 of the Texas Water Code; 30 Texas Administrative Code Chapter 293; and the procedural rules of the TCEQ. The petition states that: (1) the Petitioner holds title to a majority in value of the land to be included in the proposed District; (2) there are no lienholders on the property to be included in the proposed District; (3) the proposed District will contain approximately 410.25 acres located within Johnson County, Texas; and (4) none of the land within the proposed District is within the corporate limits or extraterritorial jurisdiction of any city. The petition further states that the proposed District will: (1) purchase, construct, acquire, improve, or extend inside or outside of its boundaries any and

all works, improvements, facilities, plants, equipment, and appliances necessary or helpful to supply and distribute water for municipal, domestic, and commercial purposes; (2) collect, transport, process, dispose of and control domestic, and commercial wastes; (3) gather, conduct, divert, abate, amend and control local storm water or other harmful excesses of water in the proposed District; (4) design, acquire, construct, finance, improve, operate, and maintain macadamized, graveled, or paved roads and turnpikes, or improvements in aid of those roads; and, (5) purchase, construct, acquire, improve, or extend inside or outside of its boundaries such additional facilities, systems, plants, and enterprises as shall be consonant with the purposes for which the proposed District is created. According to the petition, a preliminary investigation has been made to determine the cost of the project, and it is estimated by the Petitioners that the cost of said project will be approximately \$170,750,000 (\$150,280,000 for water, wastewater, and drainage plus \$20,470,000 for roads).

INFORMATION SECTION

To view the complete issued notice, view the notice on our website at www.tceq.texas.gov/agency/cc/pub_notice.html or call the Office of the Chief Clerk at (512) 239-3300 to obtain a copy of the complete notice. When searching the website, type in the issued date range shown at the top of this document to obtain search results. The TCEQ may grant a contested case hearing on the petition if a written hearing request is filed within 30 days after the newspaper publication of the notice. To request a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) the name of the Petitioner and the TCEQ Internal Control Number; (3) the statement "I/we request a contested case hearing"; (4) a brief description of how you would be affected by the petition in a way not common to the general public; and (5) the location of your property relative to the proposed District's boundaries. You may also submit your proposed adjustments to the petition. Requests for a contested case hearing must be submitted in writing to the Office of the Chief Clerk at the address provided in the information section below. The Executive Director may approve the petition unless a written request for a contested case hearing is filed within 30 days after the newspaper publication of this notice. If a hearing request is filed, the Executive Director will not approve the petition and will forward the petition and hearing request to the TCEQ Commissioners for their consideration at a scheduled Commission meeting. If a contested case hearing is held, it will be a legal proceeding similar to a civil trial in state district court. Written hearing requests should be submitted to the Office of the Chief Clerk, MC 105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087. For information concerning the hearing process, please contact the Public Interest Counsel, MC 103, at the same address. For additional information, individual members of the general public may contact the Districts Review Team, at (512) 239-4691. Si desea información en español, puede llamar al (512) 239-0200. General information regarding TCEQ can be found at our website at www.tceq.texas.gov.

TRD-202501323

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025



Notice of District Petition-D-04042025-011

Notice issued April 22, 2025

TCEQ Internal Control No. D-04042025-011: William Marsh Rice University, 2401 University LLC, a Texas limited liability company,

Amherst North LLC, a Texas limited liability company, Chaucer East LLC, a Texas limited liability company, Chaucer West LLC, a Texas limited liability company, University Northeast LLC, a Texas limited liability company, University Northwest LLC, a Texas limited liability company, University South LLC, a Texas limited liability company, Morningside South LLC, a Texas limited liability company, Morningside North LLC, a Texas limited liability company, and 5607 Morningside LLC, a Texas limited liability company, (Petitioners) filed a petition for creation of Rice Village Management District (District) with the Texas Commission on Environmental Quality (TCEQ). The petition was filed pursuant to Article XVI, Section 59 of the Constitution of the State of Texas; Chapter 375, Texas Local Government Code; Chapter 49 of the Texas Water Code; Title 30, Chapter 293 of the Texas Administrative Code; and the procedural rules of the TCEQ. The petition states that: (1) the Petitioners hold title to a majority in value of the land to be included in the proposed District; (2) there is one lienholder, Rinkoff Rice Village, L.P., a Texas limited partnership, on the property to be included in the proposed District and information provided indicates that the lienholder consents to the creation of the proposed District; (3) the proposed District will contain approximately 28.7262 acres located within Harris County, Texas; and (4) all of the land within the proposed District is within the corporate limits of the City of Houston. By Ordinance No. 2025-214, passed and approved on March 19, 2025, the City of Houston, Texas, gave its consent to the creation of the proposed District, pursuant to Texas Water Code §54.016. The petition further states that the proposed District will: (1) purchase, design, construct, acquire, maintain, own, operate, repair, improve, and extend a waterworks and sanitary sewer system for residential and commercial purposes; (2) construct, acquire, improve, extend, maintain, and operate works, improvements, facilities, plants, equipment, and appliances helpful or necessary to provide more adequate drainage for the proposed District; (3) control, abate, and amend local storm waters or other harmful excesses of waters; and (4) purchase, construct, acquire, maintain, own, operate, repair, improve, and extend additional facilities, including roads, systems, plants, and enterprises as shall be consonant with the purposes for which the proposed District is created. According to the petition, a preliminary investigation has been made to determine the cost of the project, and it is estimated by the Petitioners that the cost of said project will be approximately \$34,570,000 (\$7,880,000 for water, wastewater, and drainage, \$15,975,000 for roads, and \$10,715,000 for recreational facilities).

INFORMATION SECTION

To view the complete issued notice, view the notice on our website at www.tceq.texas.gov/agency/cc/pub_notice.html or call the Office of the Chief Clerk at (512) 239-3300 to obtain a copy of the complete notice. When searching the website, type in the issued date range shown at the top of this document to obtain search results. The TCEQ may grant a contested case hearing on the petition if a written hearing request is filed within 30 days after the newspaper publication of the notice. To request a contested case hearing, you must submit the following: (1) your name (or for a group or association, an official representative), mailing address, daytime phone number, and fax number, if any; (2) the name of the Petitioner and the TCEQ Internal Control Number; (3) the statement "I/we request a contested case hearing"; (4) a brief description of how you would be affected by the petition in a way not common to the general public; and (5) the location of your property relative to the proposed District's boundaries. You may also submit your proposed adjustments to the petition. Requests for a contested case hearing must be submitted in writing to the Office of the Chief Clerk at the address provided in the information section below. The Executive Director may approve the petition unless a written request for a contested case hearing is filed within 30 days after the newspaper publication of this notice. If a hearing request is filed, the Executive Director

will not approve the petition and will forward the petition and hearing request to the TCEQ Commissioners for their consideration at a scheduled Commission meeting. If a contested case hearing is held, it will be a legal proceeding similar to a civil trial in state district court. Written hearing requests should be submitted to the Office of the Chief Clerk, MC 105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087. For information concerning the hearing process, please contact the Public Interest Counsel, MC 103, at the same address. For additional information, individual members of the general public may contact the Districts Review Team, at (512) 239-4691. Si desea información en español, puede llamar al (512) 239-0200. General information regarding TCEQ can be found at our website at www.tceq.texas.gov.

TRD-202501324

Laurie Gharis

Chief Clerk

Texas Commission on Environmental Quality

Filed: April 23, 2025



Notice of Opportunity to Comment on Agreed Orders of Administrative Enforcement Actions

The Texas Commission on Environmental Quality (TCEQ or commission) staff is providing an opportunity for written public comment on the listed Agreed Orders (AOs) in accordance with Texas Water Code (TWC), §7.075. TWC, §7.075, requires that before the commission may approve the AOs, the commission shall allow the public an opportunity to submit written comments on the proposed AOs. TWC, §7.075, requires that notice of the opportunity to comment must be published in the *Texas Register* no later than the 30th day before the date on which the public comment period closes, which in this case is **June 3, 2025**. TWC, §7.075, also requires that the commission promptly consider any written comments received and that the commission may withdraw or withhold approval of an AO if a comment discloses facts or considerations that indicate that consent is inappropriate, improper, inadequate, or inconsistent with the requirements of the statutes and rules within the commission's jurisdiction or the commission's orders and permits issued in accordance with the commission's regulatory authority. Additional notice of changes to a proposed AO is not required to be published if those changes are made in response to written comments.

A copy of each proposed AO is available for public inspection at both the commission's central office, located at 12100 Park 35 Circle, Building A, 3rd Floor, Austin, Texas 78753, (512) 239-3400 and at the applicable regional office listed as follows. Written comments about an AO should be sent to the attorney designated for the AO at the commission's central office at P.O. Box 13087, MC 175, Austin, Texas 78711-3087 and must be **received by 5:00 p.m. on June 3, 2025**. The designated attorneys are available to discuss the AOs and/or the comment procedure at the listed phone numbers; however, TWC, §7.075, provides that comments on an AO shall be submitted to the commission in **writing**.

(1) COMPANY: Harris County Municipal Utility District 230; DOCKET NUMBER: 2022-0946-PWS-E; TCEQ ID NUMBER: RN103042156; LOCATION: 13811 Mandolin Drive, near Houston, Harris County; TYPE OF FACILITY: public water system; RULES VIOLATED: 30 TAC §290.46(f)(2) and (3)(B)(v), by failing to maintain water works operation and maintenance records and make them readily available for review by the executive director upon request; Texas Health and Safety Code (THSC), §341.0315(c), and 30 TAC §290.45(b)(1)(D)(ii), by failing to provide a total storage capacity of 200 gallons per connection; THSC, §341.0315(c), and 30 TAC §290.45(b)(1)(D)(iv), by failing to provide an elevated storage capacity of 100 gallons per connection; PENALTY: \$3,400; STAFF

ATTORNEY: William Hogan, Litigation, MC 175, (512) 239-5918; REGIONAL OFFICE: Houston Regional Office, 5425 Polk Street, Suite H, Houston, Texas 77023-1452, (713) 767-3500.

(2) COMPANY: SAMMYS MINI MART, LLC; DOCKET NUMBER: 2022-0352-PST-E; TCEQ ID NUMBER: RN101769206; LOCATION: 14084 North United States Highway 59, Nacogdoches, Nacogdoches County; TYPE OF FACILITY: an underground storage tank (UST) system and a convenience store with retail sales of gasoline; RULES VIOLATED: 30 TAC §334.48(c), by failing to conduct effective manual or automatic inventory control procedures for all UST systems at retail service stations; TWC, §26.3475(c)(1), and 30 TAC §334.50(b)(1)(A), by failing to monitor the USTs for releases in a manner which will detect a release at a frequency of at least once every 30 days; TWC, §26.3475(a), and 30 TAC §334.50(b)(2), by failing to provide release detection for the pressurized piping associated with the UST system; TWC, §23.3475(d), and 30 TAC §334.49(c)(4)(C), by failing to have the corrosion protection system inspected and tested for operability and adequacy of protection at a frequency of at least every three years; TWC, §26.3475(c)(2), and 30 TAC §334.48(g)(1)(A)(ii), by failing to test the spill prevention equipment at least once every three years to ensure the equipment is liquid tight by using vacuum, pressure, or liquid testing; and TWC, §26.3475(c)(2), and 30 TAC §334.48(g)(1)(B), by failing to inspect the overfill prevention equipment at least once every three years; PENALTY: \$8,623; STAFF ATTORNEY: Marilyn Norrod, Litigation, MC 175, (512) 239-5916; REGIONAL OFFICE: Beaumont Regional Office, 3870 Eastex Freeway, Beaumont, Texas 77703-1830, (409) 898-3838.

TRD-202501296

Gitanjali Yadav

Deputy Director, Litigation

Texas Commission on Environmental Quality

Filed: April 22, 2025



Notice of Public Hearing on Proposed Revisions to 30 Texas Administrative Code Chapter 114 and to the State Implementation Plan for the Texas Vehicle Inspection and Maintenance Program

The Texas Commission on Environmental Quality (commission) will offer a public hearing to receive testimony regarding proposed air quality rules and a state implementation plan (SIP) revision resulting from the passage of two bills by the 88th Texas Legislature that impact the Texas vehicle inspection and maintenance (I/M) program. House Bill (HB) 3297 eliminated the mandatory annual vehicle safety inspection program for noncommercial vehicles, and Senate Bill (SB) 2102 extends the initial registration and inspection period for rental vehicles from two years to three years. The hearing is required by Texas Health and Safety Code, §382.017; Texas Government Code, Chapter 2001, Subchapter B; and 40 Code of Federal Regulations §51.102 of the U.S. Environmental Protection Agency (EPA) concerning SIPs.

The proposed rulemaking concerns amendments to 30 Texas Administrative Code (TAC) Chapter 114, Control of Air Pollution from Motor Vehicles, to implement provisions of HB 3297 and SB 2102 and clean-up amendments to remove outdated program-related definitions, references, and requirements (**Project No. 2025-012-114-AI**). The proposed SIP revision would incorporate I/M program amendments from the associated proposed rulemaking (**Project No. 2025-013-SIP-NR**).

The commission will offer a virtual public hearing on these proposals on May 29, 2025, at 2:00 p.m. CDT. The virtual hearing is structured

for the receipt of oral comments only. Individuals may present oral statements when called upon in order of registration. Open discussion will not be permitted during the hearing; however, commission staff members will be available to discuss the proposals 30 minutes prior to the hearing. The hearing will be conducted remotely using an internet meeting service. Individuals who plan to attend the hearing must register by May 22, 2025. To register for the hearing, please email SIPRules@tceq.texas.gov and provide the following information: your name, your affiliation, your e-mail address, and whether or not you plan to provide oral comments during the hearing. Instructions for participating in the hearing will be sent on May 27, 2025, to those who registered for the hearing.

The hearing will be conducted in English, and instructions for participating in the hearing will also be provided in Spanish. Persons who do not have internet access or who have special communication or other accommodation needs who plan to attend the hearing should contact Sandy Wong, General Law Division at (512) 239-1802 or 1-800-RE-LAY-TX (TDD). Requests should be made as far in advance as possible.

Information concerning the proposed rules, including proposal documents and instructions for providing public comment, is available at https://www.tceq.texas.gov/rules/propose_adapt.html. Information concerning the proposed SIP revision, including proposal documents and instructions for providing public comment, is available at <https://www.tceq.texas.gov/airquality/sip/sipplans.html#prosips>

The comment period closes at 11:59 p.m. CDT on June 3, 2025. Written comments will be accepted through the TCEQ's *Public Comment* system at: <https://tceq.commentinput.com/>. File size restrictions may apply. All comments should reference the respective project number. For additional submission methods, contact the project manager for the proposed project. For **Project No. 2025-012-114-AI**, contact David Serrins at (512) 239-1954. For **Project No. 2025-013-SIP-NR**, contact Christopher Moreno at (512) 239-4993.

TRD-202501285

Charmaine Backens

Deputy Director, Environmental Law Division

Texas Commission on Environmental Quality

Filed: April 18, 2025



Texas Ethics Commission

List of Late Filers

Below is a list from the Texas Ethics Commission naming the filers who failed to pay the penalty fine for failure to file the report, or filing a late report, in reference to the specified filing deadline. If you have any questions, you may contact Dave Guilianelli at (512) 463-5800.

Deadline: Semiannual report due January 15, 2025

#00085275- Crystal L. Gayden, 5555 Bridge St., Ste. 102, Fort Worth, Texas 76112

#00082182- Gina N. Calanni, P.O. Box 6733, Katy, Texas 77491

#00084514- James Hernandez, P.O. Box 71413, Corpus Christi, Texas 78467

#00080871- Germaine J. Tanner, P.O. Box 691612, Houston, Texas 77269

#00069600- Elizabeth Beach, P.O. Box 100932, Fort Worth, Texas 76185

#00065328- Nile B. Copeland, 5718 Westheimer Rd., Ste. 1000, Houston, Texas 77057

#00080438- William D. Archer, 440 Louisiana, Ste. 1550, Houston, Texas 77002

#00056033- Cynthia M. Wheless, P.O. Box 6831, McKinney, Texas 75071

#00084092- Suzanne J. West, 103 Khoury Cir., Del Rio, Texas 78840

#00026545- Antonio O. Garza Jr., P.O. Box 685284, Austin, Texas 78768

#00083889- James R. Pitts, 1340 W. Hwy 287 Bypass, Ste. 100, Waxahachie, Texas 75165

#00088161- Morell C. Jenkins, 14919 T C Jester Blvd., #2206, Houston, Texas 77068

#00086150- Kristin L. Johnson, 4747 Research Forest Drive, P.O. Box 157, The Woodlands, Texas 77381

#00087727- Aimee Carrasco, 811 Highland Dr., Big Spring, Texas 79720

#00082198- Cynthia Terry, 600 W. Sixth St., 4th Floor, Ste. 401, Fort Worth, Texas 76102

#00086116- Robert Raymond Eberle Jr., 9119 Highway 6, Ste. 230, Box 25, Missouri City, Texas 77459

#00088575- Zena Edith Mitchell, 3801 Berkman Dr., Apt. 459, Austin, Texas 78723

#00084361- Johnny J. Betancourt, 3304 S Hill, Amarillo, Texas 79103

#00088348- Darryl W. Crain, 319 Lakeridge Dr., San Antonio, Texas 78229

#00086327- Daniel G. Surman III, 2301 21st St. N, Texas City, Texas 77590

#00086411- Keith G. Henry, P.O. Box 2449, Texas City, Texas 77592

#00088466- Richard G. Windmann, 124 Bent Tree Trail, Burleson, Texas 76028

#00088421- Makala L. Washington, 163 Town Pl., Ste. 162, Fairview, Texas 75069

#00086356- Alejandro Arrieta, 2145 N. Josey Ln, Ste.116-133, Carrollton, Texas 75006

#00088362- Luther Wayne Martin III, 2125 Calder Ave, Beaumont, Texas 77701

#00088316- Clint C. Burgess, 1301 E. Bardin Rd. #181326, Arlington, Texas 76018

#00082204- Richard S. Trojacek, 13280 Northwest Fwy., Ste. F194, Houston, Texas 77040

#00086428- Sohrab Gilani, 3519 Moss Trail Dr., Missouri City, Texas 77459

#00069780- Sandra Crenshaw, P.O. Box 224123, Dallas, Texas 75222

#00088325- Jeinay LeBlanc, 2901 7th St. #297, Bay City, Texas 77414

#00088337- Claudio Gutierrez, 1716 Bailey St., Houston, Texas 77019

#00088353- Joshua Feuerstein, 15141 Markout Central, Forney, Texas 75126

#00088345- Ibifrisolam Max-Alalibo, 630 Colony Lake Estates, Stafford, Texas 77477

#00088221- Joe S. McDaniel, P.O. Box 1476, Kilgore, Texas 75663

#00088282- Christopher F. Fuller, 4906 Judson Road, Longview, Texas 75605

#00088247- Benjamin C. Howell, 2029 Alpine Road, Longview, Texas 75601

#00087850- Scott A. Hommel, 7112 Heather Lane, Park, Texas 75462

#00088089- Larissa Ramirez, P.O. Box 1074, League City, Texas 77574

#00088308- Yannai A. Bar-Sela, 509 3rd St., Terrell, Texas 75160

#00088201- Rusty W. Drake, P.O. Box 393, Mt Pleasant, Texas 75456

#00087999- Terry L. Sloan, 133 H. W. Fair Dr., McGregor, Texas 76657

#00087717- Joe E. Collins III, 2701 W 15TH St., Plano, Texas 75075

#00087943- Brian Brazeal, 2650 FM 407 E., Ste. 145, PMB 454, Bartonville, Texas 76226

#00039699- Shannon K. McClendon, 1302 Overland Stage Rd., Ste. 200, Dripping Springs, Texas 78620

#00087741- Kristen C.R. Washington, 3404 Oneal St., Greenville, Texas 75401

#00088172- Robert Cantu, P.O. Box 209, Donna, Texas 78537

#00088010- Dawn E. Freeman, 1515 N. Town East Blvd., Ste. 138-427, Mesquite, Texas 75150

#00087889- Carlos Lopez, 941 Timberwood Lane, Uvalde, Texas 78801

#00087921- Gregory A. Switzer, P.O. Box 6456, San Antonio, Texas 78209

#00088209- Teresa T. Johnson-Hernandez, P.O. Box 450568, Laredo, Texas 78045

#00088214- Joseph L. Trahan Jr., ATTN: ZIMMERN, 3355 West Alabama, Ste. 980, Houston, Texas 77098

#00086410- Stephen A. Missick, 611 Thomas Castleberry Dr., Shepard, Texas 77371

#00080580- Jarvis Johnson, 1051 Cottage Oak, Houston, Texas 77091

#00088310- Sarah K. Smith, 16231 Charterstone Drive, Houston, Texas 77070

#00082438- Victoria Walton, P.O. Box 764203, Dallas, Texas 75376

#00088141- Charles D. Byrn Jr., 5157 Yellowstone Tr., Abilene, Texas 79602

#00087663- Albert J. Price Jr., P.O. Box 1927, Beaumont, Texas 77704

#00085736- James O. Guillory II, P.O. Box 451812, Houston, Texas 77245

#00083822- Daniel Davis Clayton, P.O. Box 151122, Dallas, Texas 75315

#00069817- Cynthia T. Cavazos, 110 McCoullough Ave, San Antonio, Texas 78215

#00088206- Brian N. Mazzola, 3195 Dowlen Rd., Ste. 101-403, Beaumont, Texas 77706

#00085592- Nora Stephanie Morales, 1919 Shadow Bend Dr., Houston, Texas 77043

#00088261- Eric J. Hale, 673 Aspen Valley Lane, Dallas, Texas 75208

#00067856- Stephani A. Walsh, 411 S. Presa, San Antonio, Texas 78205

#00086948- John Brender, 600 8th Ave, Fort Worth, Texas 76104

#00083749- Melissa Marie Morris, 1201 Franklin St., 15th Floor, Houston, Texas 77025

#00088127- Sharonda Joy Thomas, 777 Preston Street, Ste. 9N, Houston, Texas 77002

#00087731- Omar Carmona, 701 Magoffin Ave., El Paso, Texas 79901

#00088216- James T. Graves, 9502 Meadowcroft Drive, Houston, Texas 77063

#00082125- Leslie Lester Osborne, 11131 Wonderland Trail, Dallas, Texas 75229

#00081675- Stephen P. Ballantyne Jr., 316 Devonshire Dr, San Antonio, Texas 78209

#00084566- Carvana Cloud, 850 West Little York Rd., Ste. B, Houston, Texas 77091

#00062724- Jarrod L. Walker, 204 West Davis St., Conroe, Texas 77301

#00088093- Andrea Zepeda, P.O. Box 920666, Houston, Texas 77292

#00082044- Jennifer Cantu, 527 Jeff Davis, Richmond, Texas 77469

#00084552- Jacinto Martinez, 1230 Duke Rd, San Antonio, Texas 78264

#00086414- Jonathan Hildner, 401 A St #517, Wilmington, Delaware 19801

#00086499- Tierrishia Gibson, 113 N Heritage Oaks Drive, Texas City, Texas 77591

#00086356- Alejandro Arrieta, 2145 N. Josey Ln, Ste. 116-133, Carrollton, Texas 75006

#00088785- DeAndrea Fleming, 1224 Copper Dr., DeSoto, Texas 75115

#00087964- Alex Kamkar, 3422 Business Center Dr., Ste. 106-148, Pearland, Texas 77584

#00088164- Leslie K. Robnett, 4505 Ridgheaven Rd., Fort Worth, Texas 76116

#00088931- Velia Gonzalez, 2016 South Abram Rd., Palmview, Texas 78572

#00088719- Jennifer Mack, 1900 Yorktown St., Apt. 103, Houston, Texas 77056

#00085994- Nelvin Joseph Adriatico, 6363 Richmond Ave., Ste. 400, Houston, Texas 77057

#00053771- Laurine J. Blake, P.O. Box 122, Bonham, Texas 75418

#00021052- Jay W. Burnett, 3818 Elmcrest Dr., Houston, Texas 77088

#00081860- Norma Ramirez, P.O. Box 686, Hidalgo, Texas 78557

#00087697- Kardal Coleman, 300 S. Saint Paul, #330, Dallas, Texas 75201

#00087544- Carmen A. Calderone Jr., 7942 Lands End Dr., Corpus Christi, Texas 78414

#00057417- Melissa Noriega, 4430 Pease St, Houston, Texas 77023

#00066264- Cindy G. Ermatinger, 5010 Monroe Ct., Midlothian, Texas 76065

◆ ◆ ◆
General Land Office

**Notice and Opportunity to Comment on Requests for
Consistency Agreement/Concurrence Under the Texas Coastal
Management Program**

On January 10, 1997, the State of Texas received federal approval of the Coastal Management Program (CMP) (62 *Federal Register* pp. 1439 - 1440). Under federal law, federal agency activities and actions affecting the Texas coastal zone must be consistent with the CMP goals and policies identified in 31 TAC Chapter 26. Requests for federal consistency review were deemed administratively complete for the following project(s) during the period of April 14, 2025 to April 17, 2025. As required by federal law, the public is given an opportunity to comment on the consistency of proposed activities in the coastal zone undertaken or authorized by federal agencies. Pursuant to 31 TAC §§30.20(f), 30.30(h), and 30.40(e), the public comment period extends 30 days from the date published on the Texas General Land Office web site. The notice was published on the web site on Friday, April 25, 2025. The public comment period for this project will close at 5:00 p.m. on Sunday, May 25, 2025.

Federal License and Permit Activities:

Applicant: Judge Jhiela "Gigi" Poynter

Location: The project site is located at Black Point in Copano Bay, along Copano Bay Drive and adjacent to FM Road 136, near Bayside, Refugio County, Texas.

Latitude and Longitude: 28.077742, -97.221469

Project Description: The applicant proposes constructing a 460 linear-foot limestone breakwater that will protect the boat ramp from future sediment deposition. Additionally, 300 linear feet of oyster reef balls (or comparable material) will be installed to protect nearby marsh from further erosion due to boat traffic. The project will also include planting of 0.21 acres of saltmarsh cordgrass (*Spartina alterniflora*) behind the reef balls to enhance habitat restoration. Together these features will allow for wave attenuation and, along with marsh plantings, will aid in the restoration of wetlands" and the protection of another 0.5 acres of marsh (CBBEP Project #2340- Town of Bayside Shoreline Protection and Public Access, Phase II).

Contractor(s) will utilize the existing road, parking lot, and boat ramp to access the area. A small, shallow drafting barge is expected to be staged in one of the boat ramp stalls so that construction materials (oyster reef balls and limestone) and machinery can be loaded onto the barge. The barge will then be positioned by shallow drafting skiffs near both the proposed breakwater and the oyster habitat installation areas, so that onboard machinery can offload the limestone riprap and oyster reef balls. Only previously cleaned or original material will be used to prevent dirt and other materials from affecting water quality. The fill for the outer breakwaters involves 826 cubic yards (C.Y.) of material for 0.27 acres of permanent impact. The oyster habitat involves 0.07 acres and approximately 153 C.Y. of oyster habitat. The total impact is 0.34 acres resulting from 979 C.Y. of fill. The transplanting of 0.21 acres of saltmarsh cordgrass plugs will occur after the oyster reef balls (or other approved materials) are installed adjacent to the marsh site. Saltmarsh cordgrass will be taken from a roadside ditch along FM

136 and transplanted into the proposed restoration area. During the restoration of the marsh, contractors will utilize a previously disturbed work corridor to prevent impacts from ingress/egress to the restoration area. Temporary board mats will be placed at the edge of the marsh adjacent to the boat ramp for contractors to haul wagons of collected plugs down the existing road to the planting site. This will allow for immediate planting of the plugs without the need to hold them or transport them offsite. These conditions will increase the survival of plugs and decrease disturbance to the adjacent marsh. The planting will occur with one (1) plug on three (3) foot centers. The planting schedule will be coordinated with Texas Parks and Wildlife, with a "Permit to Introduce Fish, Shellfish, or Aquatic Plants into Public Waters". That applicant has proposed no mitigation.

Type of Application: U.S. Army Corps of Engineers permit application #SWG-1993-00855. This application will be reviewed pursuant to Section 10 of the Rivers and Harbors Act of 1899 and Section 404 of the Clean Water Act. Note: The consistency review for this project may be conducted by the Texas Commission on Environmental Quality as part of its certification under §401 of the Clean Water Act.

CMP Project No: 25-1178-F1

Applicant: Texas City Terminal Railway Company

Location: The project site is located in the Texas City Industrial Canal/Texas City Turning Basin, within the boundaries of the Port of Texas City, near the City of Texas City, in Galveston County, Texas.

Latitude and Longitude: 29.3639586, -94.894039

Project Description: The applicant proposes to discharge approximately 6,481 cubic yards of clean earthen fill into 0.43 acre of open water for land reclamation and the installation of a mechanically driven sheet piling bulkhead.

The purpose of the proposed work is to create additional inland workspace for marine construction tenants that require access to barges for loading and unloading purposes including crane operation, staging areas, etc. The applicant is not proposing mitigation as there are no impacts proposed to special aquatic sites.

Type of Application: U.S. Army Corps of Engineers permit application #SWG-2025-00145. This application will be reviewed pursuant to Section 10 of the Rivers and Harbors Act of 1899 and Section 404 of the Clean Water Act. Note: The consistency review for this project may be conducted by the Texas Commission on Environmental Quality as part of its certification under §401 of the Clean Water Act.

CMP Project No: 25-1181-F1

Further information on the applications listed above, including a copy of the consistency certifications or consistency determinations for inspection, may be obtained from the Texas General Land Office Public Information Officer at 1700 N. Congress Avenue, Austin, Texas 78701, or via email at pialegal@glo.texas.gov. Comments should be sent to the Texas General Land Office Coastal Management Program Coordinator at the above address or via email at federal.consistency@glo.texas.gov.

TRD-202501315

Jennifer Jones
Chief Clerk and Deputy Land Commissioner
General Land Office
Filed: April 23, 2025

◆ ◆ ◆
Texas Higher Education Coordinating Board

**Notice of Opportunity to Comment on Proposed Field of Study
Curriculum for Biology**

The Texas Higher Education Coordinating Board (Coordinating Board) staff is providing an opportunity for written public comment on a revision of the Field of Study Curriculum (FOSC) for Biology.

Texas Education Code (TEC) Chapter 61, Subchapter S, establishes policies to facilitate statewide transfer, including the FOSC. Institutions must accept partially or fully completed Field of Study Curricula for academic credit toward the degree program in which the transfer student enrolls (TEC §61.823). The Coordinating Board has promulgated rules related to transfer policy in 19 Texas Administrative Code (TAC) Chapter 1, Subchapter V, and Chapter 4, Subchapter B. Posting requirements may be found in 19 TAC §§4.33(f) and 1.239(b).

The Biology Discipline-Specific Subcommittee met on March 13, 2025, to consider and make recommendations to the Texas Transfer Advisory Committee regarding the FOSC for this discipline using the alternative FOSC framework as outlined in 19 TAC §4.32(d). On April 8, 2025, the Texas Transfer Advisory Committee adopted the subcommittee recommendations for the designated Texas Core Curriculum courses and the Discipline Foundation Courses and recommended their submission to the Commissioner of Higher Education for final approval.

The recommended courses are as follows:

Designated Core Courses in the Field of Study:

BIOL 1406/1306+1106 (Lecture/Lab): Biology for Science Majors I

CHEM 1411/1311+1111 (Lecture/Lab): General Chemistry I

MATH 2312: Pre-Calculus Math

Discipline Foundation Courses:

BIOL 1407/1307+1107 (Lecture/Lab): Biology for Science Majors II

BIOL 2421/2321+2121 (Lecture/Lab) Microbiology for Science Majors

CHEM 1412/1312+1112 (Lecture/Lab): General Chemistry II

CHEM 2423/2323+2123 (Lecture/Lab): Organic Chemistry I

PHYS 1401/1301+1101 (Lecture/Lab) College Physics I

PHYS 1402/1302 +1101 (Lecture/Lab) College Physics II

In addition to these courses, each general academic institution will have the opportunity to submit to the Coordinating Board up to twelve (12) semester credit hours of Directed Electives selected by the institution from the Academic Course Guide Manual. The complete FOSC will consist of the Designated Core Courses and Discipline Foundation Courses listed above, as well as Directed Electives selected by the relevant general academic institutions in compliance with the transfer rules in TAC Chapter 4, Subchapter B, including §§4.23(4), 4.32(b)(3), and 4.33.

General academic institutions will be required to transfer these courses and apply them for academic credit towards degree programs with majors in the following CIP Code:

26.0101- Biology, General

Written comments about the proposed field of study must be sent to Elizabeth Mayer, Assistant Commissioner for Academic and Health Affairs, Texas Higher Education Coordinating Board, P.O. Box 12788, Austin, Texas 78711, or via email to ahacomment@higher-ed.texas.gov. Comments must be received by 5:00 p.m., May 31, 2025, to be considered.

TRD-202501307

Nichole Bunker-Henderson

General Counsel

Texas Higher Education Coordinating Board

Filed: April 22, 2025



Notice of Opportunity to Comment on Proposed Field of Study Curriculum for English

The Texas Higher Education Coordinating Board (Coordinating Board) staff is providing an opportunity for written public comment on a revision of the Field of Study Curriculum (FOSC) for English.

Texas Education Code (TEC) Chapter 61, Subchapter S, establishes policies to facilitate statewide transfer, including the FOSC. Institutions must accept partially or fully completed Field of Study Curricula for academic credit toward the degree program in which the transfer student enrolls (TEC §61.823). The Coordinating Board has promulgated rules related to transfer policy in 19 Texas Administrative Code (TAC) Chapter 1, Subchapter V, and Chapter 4, Subchapter B. Posting requirements may be found in 19 TAC §§4.33(f) and 1.239(b).

The English Discipline-Specific Subcommittee met on April 4, 2025, to consider and make recommendations to the Texas Transfer Advisory Committee regarding the FOSC for this discipline using the alternative FOSC framework as outlined in 19 TAC §4.32(d). On April 8, 2025, the Texas Transfer Advisory Committee adopted the subcommittee recommendations for the designated Texas Core Curriculum courses and the Discipline Foundation Courses and recommended their submission to the Commissioner of Higher Education for final approval.

The recommended courses are as follows:

Designated Core Courses in the Field of Study:

ENGL 1301 Composition I

ENGL 1302 Composition II

Discipline Foundation Courses:

ENGL 2322 British Literature I

ENGL 2323 British Literature II

ENGL 2327 American Literature I

ENGL 2328 American Literature II

ENGL 2311 Technical & Business Writing

ENGL 2332 World Literature I

In addition to these courses, each general academic institution will have the opportunity to submit to the Coordinating Board up to fourteen (14) semester credit hours of Directed Electives selected by the institution from the Academic Course Guide Manual. The complete FOSC will consist of the Designated Core Courses and Discipline Foundation Courses listed above, as well as Directed Electives selected by the relevant general academic institutions in compliance with the transfer rules in TAC Chapter 4, Subchapter B, including §§4.23(4), 4.32(b)(3), and 4.33.

General academic institutions will be required to transfer these courses and apply them for academic credit towards degree programs with majors in the following CIP Code:

23.0101: English Language and Literature, General

Written comments about the proposed field of study must be sent to Elizabeth Mayer, Assistant Commissioner for Academic and Health Affairs, Texas Higher Education Coordinating Board, P.O. Box 12788, Austin, Texas 78711, or via email to ahacomment@higher-ed.texas.gov.

ered.texas.gov. Comments must be received by 5:00 p.m., May 31, 2025, to be considered.

TRD-202501308

Nichole Bunker-Henderson

General Counsel

Texas Higher Education Coordinating Board

Filed: April 22, 2025

Texas Department of Licensing and Regulation

Notice of Vacancies on Texas Tax Professional Advisory Committee

The Texas Department of Licensing and Regulation (Department) announces two vacancies on the Texas Tax Professional Advisory Committee (Committee) established by Texas Occupation Code §1151.051. The purpose of the Texas Tax Professional Advisory Committee is to recommend to the Texas Commission of Licensing and Regulation (Commission) on rules and standards regarding technical issues relating to tax professionals; provide advice to the Commission regarding continuing education courses and curricula for registrants; provide advice to the Commission regarding the contents of any examination required by the Commission under this chapter; and educate and respond to questions from the Commission and the Department regarding issues affecting tax professionals. Service as a Board member is voluntary, and compensation is not authorized by law. **This announcement is for:**

- **one public member; and**

- **one registered professional appraiser.**

The Committee is composed of seven members appointed by the presiding officer of the Commission, with the approval of the Commission. Members serve staggered six-year terms, with the terms of one or two members expiring on March 1 of each odd-numbered year. The Committee is composed of the following members:

- (1) two members who are certified under this chapter as registered professional appraisers;
- (2) two members who are certified under this chapter as registered Texas collectors or registered Texas assessors; and
- (3) three members who represent the public.

Interested persons should submit an application on the Department website at: <https://www.tdlr.texas.gov/AdvisoryBoard/login.aspx>. Applicants can also request an application via e-mail at advisory.boards@tdlr.texas.gov.

These are not paid positions and there is no compensation or reimbursement for serving on the Committee.

Issued in Austin, Texas this May 2, 2025.

TRD-202501302

Courtney Arbour

Executive Director

Texas Department of Licensing and Regulation

Filed: April 22, 2025

Texas Lottery Commission

Scratch Ticket Game Number 2657 "JAWS"

1.0 Name and Style of Scratch Ticket Game.

A. The name of Scratch Ticket Game No. 2657 is "JAWS". The play style is "key number match".

1.1 Price of Scratch Ticket Game.

A. Tickets for Scratch Ticket Game No. 2657 shall be \$5.00 per Scratch Ticket.

1.2 Definitions in Scratch Ticket Game No. 2657.

A. Display Printing - That area of the Scratch Ticket outside of the area where the overprint and Play Symbols appear.

B. Latex Overprint - The removable scratch-off covering over the Play Symbols on the front of the Scratch Ticket.

C. Play Symbol- The printed data under the latex on the front of the Scratch Ticket that is used to determine eligibility for a prize. Each Play Symbol is printed in Symbol font in black ink in positive except for dual-image games. The possible black Play Symbols are: 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, SHARK SYMBOL, \$5.00, \$10.00, \$15.00, \$20.00, \$50.00, \$100, \$250, \$500, \$1,000 and \$100,000.

D. Play Symbol Caption- The printed material appearing below each Play Symbol which explains the Play Symbol. One caption appears under each Play Symbol and is printed in caption font in black ink in positive. The Play Symbol Caption which corresponds with and verifies each Play Symbol is as follows:

Figure 1: GAME NO. 2657 - 1.2D

PLAY SYMBOL	CAPTION
01	ONE
02	TWO
03	THR
04	FOR
05	FIV
06	SIX
07	SVN
08	EGT
09	NIN
10	TEN
11	ELV
12	TLV
13	TRN
14	FTN
15	FFN
16	SXN
17	SVT
18	ETN
19	NTN
20	TWY
21	TWON
22	TWTO
23	TWTH
24	TWFR
25	TWFO
26	TWSX
27	TWSV
28	TWET
29	TWNI

30	TRTY
31	TRON
32	TRTO
33	TRTH
34	TRFR
35	TRFV
36	TRSX
37	TRSV
38	TRET
39	TRNI
40	FRTY
41	FRON
42	FRTO
43	FRTH
44	FRFR
45	FRFV
46	FRSX
47	FRSV
48	FRET
49	FRNI
SHARK SYMBOL	DBL
\$5.00	FIV\$
\$10.00	TEN\$
\$15.00	FFN\$
\$20.00	TWY\$
\$50.00	FFTY\$
\$100	ONHN
\$250	TOFF
\$500	FVHN
\$1,000	ONTH
\$100,000	100TH

E. Serial Number- A unique thirteen (13) digit number appearing under the latex scratch-off covering on the front of the Scratch Ticket. The Serial Number is for validation purposes and cannot be used to play the game. The format will be: 0000000000000.

F. Bar Code - A twenty-four (24) character interleaved two (2) of five (5) Bar Code which will include a four (4) digit game ID, the seven (7) digit Pack number, the three (3) digit Ticket number and the ten (10) digit Validation Number. The Bar Code appears on the back of the Scratch Ticket.

G. Game-Pack-Ticket Number - A fourteen (14) digit number consisting of the four (4) digit game number (2657), a seven (7) digit Pack number, and a three (3) digit Ticket number. Ticket numbers start with 001 and end with 075 within each Pack. The format will be: 2657-0000001-001.

H. Pack - A Pack of "JAWS" Scratch Ticket Game contains 075 Scratch Tickets, packed in plastic shrink-wrapping and fanfolded in pages of one (1). Ticket 001 will be shown on the front of the Pack; the back of Ticket 075 will be revealed on the back of the Pack. All Packs will be tightly shrink-wrapped. There will be no breaks between the Tickets in a Pack. Every other Pack will reverse; i.e., reverse order will be: the back of Ticket 001 will be shown on the front of the Pack and the front of Ticket 075 will be shown on the back of the Pack.

I. Non-Winning Ticket - A Scratch Ticket which is not programmed to be a winning Scratch Ticket or a Scratch Ticket that does not meet all of the requirements of these Game Procedures, the State Lottery Act (Texas Government Code, Chapter 466), and applicable rules adopted by the Texas Lottery pursuant to the State Lottery Act and referenced in 16 TAC, Chapter 401.

J. Scratch Ticket Game, Scratch Ticket or Ticket - A Texas Lottery "JAWS" Scratch Ticket Game No. 2657.

2.0 Determination of Prize Winners. The determination of prize winners is subject to the general Scratch Ticket validation requirements set forth in Texas Lottery Rule 401.302, Scratch Ticket Game Rules, these Game Procedures, and the requirements set out on the back of each Scratch Ticket. A prize winner in the "JAWS" Scratch Ticket Game is determined once the latex on the Scratch Ticket is scratched off to expose fifty-five (55) Play Symbols. The player scratches the entire play area to reveal 5 WINNING NUMBERS Play Symbols and 25 YOUR NUMBERS Play Symbols. If the player matches any of the YOUR NUMBERS Play Symbols to any of the WINNING NUMBERS Play Symbols, the player wins the prize for that number. If the player reveals a "SHARK" Play Symbol, the player wins DOUBLE the prize for that symbol. No portion of the Display Printing nor any extraneous matter whatsoever shall be usable or playable as a part of the Scratch Ticket.

2.1 Scratch Ticket Validation Requirements.

A. To be a valid Scratch Ticket, all of the following requirements must be met:

1. Exactly fifty-five (55) Play Symbols must appear under the Latex Overprint on the front portion of the Scratch Ticket;
2. Each of the Play Symbols must have a Play Symbol Caption underneath, unless specified, and each Play Symbol must agree with its Play Symbol Caption;
3. Each of the Play Symbols must be present in its entirety and be fully legible;
4. Each of the Play Symbols must be printed in black ink except for dual image games;
5. The Scratch Ticket shall be intact;

6. The Serial Number and Game-Pack-Ticket Number must be present in their entirety and be fully legible;

7. The Serial Number must correspond, using the Texas Lottery's codes, to the Play Symbols on the Scratch Ticket;

8. The Scratch Ticket must not have a hole punched through it, be mutilated, altered, unreadable, reconstituted or tampered with in any manner;

9. The Scratch Ticket must not be counterfeit in whole or in part;

10. The Scratch Ticket must have been issued by the Texas Lottery in an authorized manner;

11. The Scratch Ticket must not have been stolen, nor appear on any list of omitted Scratch Tickets or non-activated Scratch Tickets on file at the Texas Lottery;

12. The Play Symbols, Serial Number and Game-Pack-Ticket Number must be right side up and not reversed in any manner;

13. The Scratch Ticket must be complete and not miscut, and have exactly fifty-five (55) Play Symbols under the Latex Overprint on the front portion of the Scratch Ticket, exactly one Serial Number and exactly one Game-Pack-Ticket Number on the Scratch Ticket;

14. The Serial Number of an apparent winning Scratch Ticket shall correspond with the Texas Lottery's Serial Numbers for winning Scratch Tickets, and a Scratch Ticket with that Serial Number shall not have been paid previously;

15. The Scratch Ticket must not be blank or partially blank, misregistered, defective or printed or produced in error;

16. Each of the fifty-five (55) Play Symbols must be exactly one of those described in Section 1.2.C of these Game Procedures;

17. Each of the fifty-five (55) Play Symbols on the Scratch Ticket must be printed in the Symbol font and must correspond precisely to the artwork on file at the Texas Lottery; the Scratch Ticket Serial Numbers must be printed in the Serial font and must correspond precisely to the artwork on file at the Texas Lottery; and the Game-Pack-Ticket Number must be printed in the Game-Pack-Ticket Number font and must correspond precisely to the artwork on file at the Texas Lottery;

18. The Display Printing on the Scratch Ticket must be regular in every respect and correspond precisely to the artwork on file at the Texas Lottery; and

19. The Scratch Ticket must have been received by the Texas Lottery by applicable deadlines.

B. The Scratch Ticket must pass all additional validation tests provided for in these Game Procedures, the Texas Lottery's Rules governing the award of prizes of the amount to be validated, and any confidential validation and security tests of the Texas Lottery.

C. Any Scratch Ticket not passing all of the validation requirements is void and ineligible for any prize and shall not be paid. However, the Executive Director may, solely at the Executive Director's discretion, refund the retail sales price of the Scratch Ticket. In the event a defective Scratch Ticket is purchased, the only responsibility or liability of the Texas Lottery shall be to replace the defective Scratch Ticket with another unplayed Scratch Ticket in that Scratch Ticket Game (or a Scratch Ticket of equivalent sales price from any other current Texas Lottery Scratch Ticket Game) or refund the retail sales price of the Scratch Ticket, solely at the Executive Director's discretion.

2.2 Programmed Game Parameters.

A. Consecutive Non-Winning Tickets within a Pack will not have matching patterns, in the same order, of either Play Symbols or Prize Symbols.

B. A Ticket can win as indicated by the prize structure.

C. A Ticket can win up to twenty-five (25) times.

D. On winning and Non-Winning Tickets, the top cash prizes \$1,000 and \$100,000 will each appear at least one (1) time, except on Tickets winning twenty-five (25) times, with respect to other parameters, play action or prize structure.

E. No matching non-winning YOUR NUMBERS Play Symbols will appear on a Ticket.

F. No matching WINNING NUMBERS Play Symbols will appear on a Ticket.

G. Non-winning Prize Symbols will not match a winning Prize Symbol on a Ticket.

H. Tickets winning more than one (1) time will use as many WINNING NUMBERS Play Symbols as possible to create matches, unless restricted by other parameters, play action or prize structure.

I. All YOUR NUMBERS Play Symbols will never equal the corresponding Prize Symbol (i.e., 05 and \$5, 10 and \$10, 15 and \$15 and 20 and \$20).

J. On all Tickets, a Prize Symbol will not appear more than four (4) times, except as required by the prize structure to create multiple wins.

K. On Non-Winning Tickets, a WINNING NUMBERS Play Symbol will never match a YOUR NUMBERS Play Symbol.

L. The "SHARK" (DBL) Play Symbol will never appear more than one (1) time on a Ticket.

M. The "SHARK" (DBL) Play Symbol will win DOUBLE the prize for that Play Symbol and will win as per the prize structure.

N. The "SHARK" (DBL) Play Symbol will never appear on a Non-Winning Ticket.

O. The "SHARK" (DBL) Play Symbol will never appear as a WINNING NUMBERS Play Symbol.

2.3 Procedure for Claiming Prizes.

A. To claim a "JAWS" Scratch Ticket Game prize of \$5.00, \$10.00, \$15.00, \$20.00, \$50.00, \$100, \$250 or \$500, a claimant shall sign the back of the Scratch Ticket in the space designated on the Scratch Ticket and may present the winning Scratch Ticket to any Texas Lottery Retailer. The Texas Lottery Retailer shall verify the claim and, if valid, and upon presentation of proper identification, if appropriate, make payment of the amount due the claimant and physically void the Scratch Ticket; provided that the Texas Lottery Retailer may, but is not required, to pay a \$50.00, \$100, \$250 or \$500 Scratch Ticket Game. In the event the Texas Lottery Retailer cannot verify the claim, the Texas Lottery Retailer shall provide the claimant with a claim form and instruct the claimant on how to file a claim with the Texas Lottery. If the claim is validated by the Texas Lottery, a check shall be forwarded to the claimant in the amount due. In the event the claim is not validated, the claim shall be denied and the claimant shall be notified promptly. A claimant may also claim any of the above prizes under the procedure described in Section 2.3.B and Section 2.3.C of these Game Procedures.

B. To claim a "JAWS" Scratch Ticket Game prize of \$1,000 or \$100,000, the claimant must sign the winning Scratch Ticket and may present it at one of the Texas Lottery's Claim Centers. If the claim is validated by the Texas Lottery, payment will be made to the bearer of the validated winning Scratch Ticket for that prize upon presentation

of proper identification. When paying a prize of \$600 or more, the Texas Lottery shall file the appropriate income reporting form with the Internal Revenue Service (IRS) and shall withhold federal income tax at a rate set by the IRS if required. In the event that the claim is not validated by the Texas Lottery, the claim shall be denied and the claimant shall be notified promptly.

C. As an alternative method of claiming a "JAWS" Scratch Ticket Game prize the claimant may submit the signed winning Scratch Ticket and a thoroughly completed claim form via mail. If a prize value is \$1,000,000 or more, the claimant must also provide proof of Social Security number or Tax Payer Identification (for U.S. Citizens or Resident Aliens). Mail all to: Texas Lottery Commission, P.O. Box 16600, Austin, Texas 78761-6600. The Texas Lottery is not responsible for Scratch Tickets lost in the mail. In the event that the claim is not validated by the Texas Lottery, the claim shall be denied and the claimant shall be notified promptly.

D. Prior to payment by the Texas Lottery of any prize, the Texas Lottery shall deduct the amount of a delinquent tax or other money from the winnings of a prize winner who has been finally determined to be:

1. delinquent in the payment of a tax or other money to a state agency and that delinquency is reported to the Comptroller under Government Code §403.055;

2. in default on a loan made under Chapter 52, Education Code;

3. in default on a loan guaranteed under Chapter 57, Education Code; or

4. delinquent in child support payments in the amount determined by a court or a Title IV-D agency under Chapter 231, Family Code.

E. If a person is indebted or owes delinquent taxes to the State, other than those specified in the preceding paragraph, the winnings of a person shall be withheld until the debt or taxes are paid.

F. If a person is indebted or owes delinquent taxes to the State, and is selected as a winner in a promotional second-chance drawing, the debt to the State must be paid within 14 days of notification or the prize will be awarded to an Alternate.

2.4 Allowance for Delay of Payment. The Texas Lottery may delay payment of the prize pending a final determination by the Executive Director, under any of the following circumstances:

A. if a dispute occurs, or it appears likely that a dispute may occur, regarding the prize;

B. if there is any question regarding the identity of the claimant;

C. if there is any question regarding the validity of the Scratch Ticket presented for payment; or

D. if the claim is subject to any deduction from the payment otherwise due, as described in Section 2.3.D of these Game Procedures. No liability for interest for any delay shall accrue to the benefit of the claimant pending payment of the claim.

2.5 Payment of Prizes to Persons Under 18. If a person under the age of 18 years is entitled to a cash prize under \$600 from the "JAWS" Scratch Ticket Game, the Texas Lottery shall deliver to an adult member of the minor's family or the minor's guardian a check or warrant in the amount of the prize payable to the order of the minor.

2.6 If a person under the age of 18 years is entitled to a cash prize of \$600 or more from the "JAWS" Scratch Ticket Game, the Texas Lottery shall deposit the amount of the prize in a custodial bank account, with an adult member of the minor's family or the minor's guardian serving as custodian for the minor.

2.7 Scratch Ticket Claim Period. All Scratch Ticket Game prizes must be claimed within 180 days following the end of the Scratch Ticket Game or within the applicable time period for certain eligible military personnel as set forth in Texas Government Code §466.408. Any rights to a prize that is not claimed within that period, and in the manner specified in these Game Procedures and on the back of each Scratch Ticket, shall be forfeited.

2.8 Disclaimer. The number of prizes in a game is approximate based on the number of Scratch Tickets ordered. The number of actual prizes available in a game may vary based on number of Scratch Tickets manufactured, testing, distribution, sales and number of prizes claimed. A Scratch Ticket Game may continue to be sold even when all the top prizes have been claimed.

2.9 Promotional Second-Chance Drawings. Any Non-Winning "JAWS" Scratch Ticket may be entered into one (1) of four (4) promotional drawings for a chance to win a promotional second-chance drawing prize. See instructions on the back of the Scratch Ticket for information on eligibility and entry requirements.

3.0 Scratch Ticket Ownership.

A. Until such time as a signature is placed upon the back portion of a Scratch Ticket in the space designated, a Scratch Ticket shall be owned by the physical possessor of said Scratch Ticket. When a signature is placed on the back of the Scratch Ticket in the space designated, the player whose signature appears in that area shall be the owner of the Scratch Ticket and shall be entitled to any prize attributable thereto. Notwithstanding any name or names submitted on a claim form, the Executive Director shall make payment to the player whose signature appears on the back of the Scratch Ticket in the space designated. If more than one name appears on the back of the Scratch Ticket, the Executive Director will require that one of those players whose name appears thereon be designated by such players to receive payment.

B. The Texas Lottery shall not be responsible for lost or stolen Scratch Tickets and shall not be required to pay on a lost or stolen Scratch Ticket.

4.0 Number and Value of Scratch Ticket Prizes. There will be approximately 7,200,000 Scratch Tickets in the Scratch Ticket Game No. 2657. The approximate number and value of prizes in the game are as follows:

Figure 2: GAME NO. 2657 - 4.0

Prize Amount	Approximate Number of Winners*	Approximate Odds are 1 in **
\$5.00	806,400	8.93
\$10.00	268,800	26.79
\$15.00	230,400	31.25
\$20.00	345,600	20.83
\$50.00	42,000	171.43
\$100	16,000	450.00
\$250	8,000	900.00
\$500	2,300	3,130.43
\$1,000	70	102,857.14
\$100,000	4	1,800,000.00

*The number of prizes in a game is approximate based on the number of tickets ordered. The number of actual prizes available in a game may vary based on number of tickets manufactured, testing, distribution, sales and number of prizes claimed.

**The overall odds of winning a prize are 1 in 4.19. The individual odds of winning for a particular prize level may vary based on sales, distribution, testing, and number of prizes claimed.

A. The actual number of Scratch Tickets in the game may be increased or decreased at the sole discretion of the Texas Lottery Commission.

5.0 End of the Scratch Ticket Game. The Executive Director may, at any time, announce a closing date (end date) for the Scratch Ticket Game No. 2657 without advance notice, at which point no further

Scratch Tickets in that game may be sold. The determination of the closing date and reasons for closing will be made in accordance with the Scratch Ticket Game closing procedures and the Scratch Ticket Game Rules. See 16 TAC §401.302(j).

6.0 Governing Law. In purchasing a Scratch Ticket, the player agrees to comply with, and abide by, these Game Procedures for Scratch Ticket Game No. 2657, the State Lottery Act (Texas Government Code, Chapter 466), applicable rules adopted by the Texas Lottery pursuant to the State Lottery Act and referenced in 16 TAC, Chapter 401, and all final decisions of the Executive Director.

TRD-202501300
Bob Biard
General Counsel
Texas Lottery Commission
Filed: April 22, 2025

North Central Texas Council of Governments

Notice of Contract Award for Innovative Safety Projects and Programs to Reduce Youth Fatality due to Motor Vehicle Crashes

Pursuant to the provisions of Government Code, Chapter 2254, the North Central Texas Council of Governments publishes this notice of contract award. The request appeared in the July 26, 2024, issue of the *Texas Register* (49 TexReg 5604). The selected entity will perform technical and professional work for Innovative Safety Projects and Programs to Reduce Youth Fatality Due to Motor Vehicle Crashes.

The entity selected for this project is Meadows Mental Health Policy Institute, 2800 Swiss Avenue, Dallas, Texas 75204 for a contract not to exceed \$3,200,000.

Issued in Arlington, Texas on April 17, 2025.

TRD-202501280
Mike Eastland
Executive Director
North Central Texas Council of Governments
Filed: April 17, 2025

Request for Proposals for McKinney Avenue Transit Authority M-Line Trolley Extension Feasibility Study

The North Central Texas Council of Governments (NCTCOG) is requesting written proposals from consultant firms to provide technical and financial feasibility planning for an extension of the M-Line Trolley (which MATA operates) to connect Uptown with the Knox-Henderson neighborhood in the City of Dallas, Texas. The study will develop a neighborhood and community vision for the M-Line Trolley extension through public outreach, as well as incorporate feedback from various stakeholders including local government, transit agencies, and businesses in the study area. The consultant will recommend alignments and operating scenarios; evaluate the cost of implementation, operations and maintenance; identify potential funding sources; and develop implementation strategies along with a conceptual project schedule for implementation.

Proposals must be received in-hand no later than **5:00 p.m., Central Time, on Friday, May 30, 2025**, to Brendon Wheeler, Program Manager, North Central Texas Council of Governments, 616 Six Flags Drive, Arlington, Texas 76011 and electronic submissions to TransRFPs@nctcog.org. The Request for Proposals will be available

at www.nctcog.org/rfp by the close of business on **Friday, May 2, 2025**.

NCTCOG encourages participation by disadvantaged business enterprises and does not discriminate on the basis of age, race, color, religion, sex, national origin, or disability.

TRD-202501314
Mike Eastland
Executive Director
North Central Texas Council of Governments
Filed: April 23, 2025

Texas Parks and Wildlife Department

Notice of a Public Comment Hearing on an Application for a Sand and Gravel Permit

Greenfield Environmental Multistate Trust, LLC, not individually but solely in its representative capacity as a Trustee of the Multistate Environmental Response Trust (collectively, the Multistate Trust) has applied to the Texas Parks and Wildlife Department (TPWD) for a General Permit pursuant to Texas Parks and Wildlife Code, Chapter 86, to remove or disturb approximately 950 cubic yards of sedimentary material within Days Creek in Bowie County. The purpose is to construct mitigation measures to limit the seepage of dissolved chemicals of concern (COCs) and creosote-based dense non-aqueous phase liquids (DNAPL) into Days Creek. The permanent mitigation option to prevent COCs and DNAPL from entering the stream is the relocation of Days Creek to the east of its current location. The project location is between approximately 4,000 feet south of the Lubbock Street crossing Days Creek and 500 feet north of Hwy 151 crossing Days Creek. The coordinates for the northern boundary of the disturbance area are latitude 33.396257 / longitude -94.057448. The coordinates for the southern boundary of disturbance area are latitude 33.387799 / longitude -94.055796. This notice is being published and mailed pursuant to 31 TAC §69.105(d).

TPWD will hold a public comment hearing regarding the application at 9:00 a.m. on May 30th, 2025, at TPWD headquarters, located at 4200 Smith School Road, Austin, Texas 78744. A remote participation option will be available upon request. Potential attendees should contact Beth Bendik at (512) 389-8521 or at beth.bendik@tpwd.texas.gov for information on how to participate in the hearing remotely. The hearing is not a contested case hearing under the Texas Administrative Procedure Act. Oral and written public comment will be accepted during the hearing.

Written comments may be submitted directly to TPWD and must be received no later than 30 days after the date of publication of this notice in the *Texas Register*. A written request for a contested case hearing from an applicant or a person with a justiciable interest may also be submitted and must be received by TPWD prior to the close of the public comment period. Timely hearing requests shall be referred to the State Office of Administrative Hearings. Submit written comments, questions, requests to review the application, or requests for a contested case hearing to: TPWD Sand and Gravel Program by mail: Attn: Beth Bendik, Texas Parks and Wildlife Department, Inland Fisheries Division, 4200 Smith School Road, Austin, Texas 78744; or via e-mail: sand.gravel@tpwd.texas.gov.

TRD-202501316
James Murphy
General Counsel
Texas Parks and Wildlife Department
Filed: April 23, 2025

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Notice of a Public Comment Hearing on an Application for a Sand and Gravel Permit

Greenfield Environmental Multistate Trust, LLC, not individually but solely in its representative capacity as a Trustee of the Multistate Environmental Response Trust (collectively, the Multistate Trust) has applied to the Texas Parks and Wildlife Department (TPWD) for a General Permit pursuant to Texas Parks and Wildlife Code, Chapter 86, to remove or disturb approximately 240 cubic yards of sedimentary material within Wagner Creek in Bowie County. The purpose is to construct mitigation measures to limit the seepage of dissolved chemicals of concern (COCs) and creosote-based dense nonaqueous phase liquids (DNAPL) into Wagner Creek. The permanent mitigation option to prevent COCs and DNAPL from entering the stream is the installation of a lining system within approximately 300 feet of the creek. The coordinates for the disturbance area are latitude 33.397861°, longitude -94.058794°. This notice is being published and mailed pursuant to 31 TAC §69.105(d).

TPWD will hold a public comment hearing regarding the application at 10:00 a.m. on May 30th, 2025, at TPWD headquarters, located at 4200 Smith School Road, Austin, Texas 78744. A remote participation option will be available upon request. Potential attendees should contact Beth Bendik at (512) 389-8521 or at beth.bendik@tpwd.texas.gov for

information on how to participate in the hearing remotely. The hearing is not a contested case hearing under the Texas Administrative Procedure Act. Oral and written public comment will be accepted during the hearing.

Written comments may be submitted directly to TPWD and must be received no later than 30 days after the date of publication of this notice in the *Texas Register*. A written request for a contested case hearing from an applicant or a person with a justiciable interest may also be submitted and must be received by TPWD prior to the close of the public comment period. Timely hearing requests shall be referred to the State Office of Administrative Hearings. Submit written comments, questions, requests to review the application, or requests for a contested case hearing to: TPWD Sand and Gravel Program by mail: Attn: Beth Bendik, Texas Parks and Wildlife Department, Inland Fisheries Division, 4200 Smith School Road, Austin, Texas 78744; or via e-mail: sand.gravel@tpwd.texas.gov.

TRD-202501317
James Murphy
General Counsel
Texas Parks and Wildlife Department
Filed: April 23, 2025

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How to Use the Texas Register

Information Available: The sections of the *Texas Register* represent various facets of state government. Documents contained within them include:

Governor - Appointments, executive orders, and proclamations.

Attorney General - summaries of requests for opinions, opinions, and open records decisions.

Texas Ethics Commission - summaries of requests for opinions and opinions.

Emergency Rules - sections adopted by state agencies on an emergency basis.

Proposed Rules - sections proposed for adoption.

Withdrawn Rules - sections withdrawn by state agencies from consideration for adoption, or automatically withdrawn by the Texas Register six months after the proposal publication date.

Adopted Rules - sections adopted following public comment period.

Texas Department of Insurance Exempt Filings - notices of actions taken by the Texas Department of Insurance pursuant to Chapter 5, Subchapter L of the Insurance Code.

Review of Agency Rules - notices of state agency rules review.

Tables and Graphics - graphic material from the proposed, emergency and adopted sections.

Transferred Rules - notice that the Legislature has transferred rules within the *Texas Administrative Code* from one state agency to another, or directed the Secretary of State to remove the rules of an abolished agency.

In Addition - miscellaneous information required to be published by statute or provided as a public service.

Specific explanation on the contents of each section can be found on the beginning page of the section. The division also publishes cumulative quarterly and annual indexes to aid in researching material published.

How to Cite: Material published in the *Texas Register* is referenced by citing the volume in which the document appears, the words “TexReg” and the beginning page number on which that document was published. For example, a document published on page 2402 of Volume 50 (2025) is cited as follows: 50 TexReg 2402.

In order that readers may cite material more easily, page numbers are now written as citations. Example: on page 2 in the lower-left hand corner of the page, would be written “50 TexReg 2 issue date,” while on the opposite page, page 3, in the lower right-hand corner, would be written “issue date 50 TexReg 3.”

How to Research: The public is invited to research rules and information of interest between 8 a.m. and 5 p.m. weekdays at the *Texas Register* office, James Earl Rudder Building, 1019 Brazos, Austin. Material can be found using *Texas Register* indexes, the *Texas Administrative Code* section numbers, or TRD number.

Both the *Texas Register* and the *Texas Administrative Code* are available online at: <https://www.sos.texas.gov>. The *Texas Register* is available in an .html version as well as a .pdf version through the internet. For website information, call the Texas Register at (512) 463-5561.

Texas Administrative Code

The *Texas Administrative Code (TAC)* is the compilation of all final state agency rules published in the *Texas Register*. Following its effective date, a rule is entered into the *Texas Administrative Code*. Emergency rules, which may be adopted by an agency on an interim basis, are not codified within the TAC.

The TAC volumes are arranged into Titles and Parts (using Arabic numerals). The Titles are broad subject categories into which the agencies are grouped as a matter of convenience. Each Part represents an individual state agency.

The complete TAC is available through the Secretary of State’s website at <http://www.sos.state.tx.us/tac>.

The Titles of the TAC, and their respective Title numbers are:

1. Administration
4. Agriculture
7. Banking and Securities
10. Community Development
13. Cultural Resources
16. Economic Regulation
19. Education
22. Examining Boards
25. Health Services
28. Insurance
30. Environmental Quality
31. Natural Resources and Conservation
34. Public Finance
37. Public Safety and Corrections
40. Social Services and Assistance
43. Transportation

How to Cite: Under the TAC scheme, each section is designated by a TAC number. For example in the citation 1 TAC §91.1: 1 indicates the title under which the agency appears in the *Texas Administrative Code*; TAC stands for the *Texas Administrative Code*; §91.1 is the section number of the rule (91 indicates that the section is under Chapter 91 of Title 1; 1 represents the individual section within the chapter).

How to Update: To find out if a rule has changed since the publication of the current supplement to the *Texas Administrative Code*, please look at the *Index of Rules*.

The *Index of Rules* is published cumulatively in the blue-cover quarterly indexes to the *Texas Register*.

If a rule has changed during the time period covered by the table, the rule’s TAC number will be printed with the *Texas Register* page number and a notation indicating the type of filing (emergency, proposed, withdrawn, or adopted) as shown in the following example.

TITLE 1. ADMINISTRATION

Part 4. Office of the Secretary of State

Chapter 91. Texas Register

1 TAC §91.1.....950 (P)

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